

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078872-A

6. If Indian, Allottee or Tribe Name

NIIP

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack 21 No. 2

9. API Well No.

30-045-27805

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

PO Box 2409 Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1235' FNL & 1800' FEL  
Sec. 21, T-27-N, R11-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Clean out/Stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company respectfully requests permission to perform the following workover operations on Bolaek 21 No. 2:

1. POOH w/5/8" steel rods and 1.25" insert pump.
2. RIH w/bailer and clean out fill.
3. Acidize w/2000 gals. 15% HCL.
4. RIH w/production assembly and gas lift valves.
5. Lay flowline as per attached Sundry Notice 3160-5 dated 11/14/90.
6. Place well on production.

RECEIVED  
NOV 12 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
92 OCT 15 AM 10:44  
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed S.P. Guidry S.P. Guidry Title Production Superintendent Date 10/8/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

APPROVED  
Date

NOV 09 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. Box 2409  
Hobbs, New Mexico 88240  
Telephone 505/393-7106

October 8, 1992

Bureau of Land Management  
Farmington Resource Area  
Farmington, NM. 87401

ATTN: John L. Keller  
Chief, Branch of Mineral Resources

RE: Schwerdtfeger 17 - 1

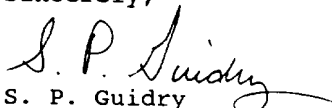
Reference is made to your letter of September 23, 1992, in which notice was given to Marathon of a 30 day period in which to respond to an inquiry on the above referenced well. I apologize emphatically for our failure to adequately respond as per your instructions as set out in the approved 3160-5 which you returned to us on February 22, 1992 (Copies of which are attached).

Be advised that your letter of September 23, 1992 addresses only the Schwerdtfeger 17 Well No. 1, it is our assessment at this time that Marathon is required to inform the BLM of our plans not only on this well but on four other non-producing coal bed development wells. Below is a table indicating our intention/action on each of the suspended wells.

<u>WELL</u>	<u>STATUS</u>	<u>PROPOSED OPERATION</u>
Schwerdtfeger 17-1	SI	90 day test beginning 11-1-92
Bolack 21 - 2	SI	Conversion to gas lift 12-1-92
Ohio Gov't 22 No. 1	TA	Dump cement and seek TA approval
Ohio Gov't B 23 No. 2	TA	Dump cement and seek TA approval
Ohio Gov't C 26 No. 2	TA	Dump cement and seek TA approval

Attached are the Sundry Notices covering each of proposed operations. We apologize for any inconvenience this may have caused.

Sincerely,

  
S. P. Guidry  
Production Superintendent  
Northwest Operations  
Marathon Oil Company

SPG/92154

Attachemnts

xc: R.A.Biernbaum

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BLM  
92 OCT 15 AM 10:44  
C19 FARMINGTON, N.M.

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5. Lease Designation and Serial No.

SF-078872-A

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

FARMINGTON, NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1235' FNL & 1800' FEL

Sec. 21, T27N, R11W

8. Well Name and No.

Bolack 21-2

9. API Well No.

30-045-27805

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company is seeking permission to lay a 3" flowline across NIIP lands to connect the Bolack 21-2 well to El Paso Natural Gas (EPNG) Company. The proposed flowline and connection to EPNG will be located on Marathon's Bolack 21-2 Lease in Sec. 21, T27N, R11W.

Marathon plans to bury the flowline at least five feet and will cross an agricultural area. The flowline will be 2432.84 feet in length, API 5L, and Grade B. The flowline pressure rating is 1560 psi; the maximum operating pressure will be 250 psi; and the line will be tested to 600 psi.

If there are any questions, please contact J. R. Jenkins in Midland at (915) 682-1626.

14. I hereby certify that the foregoing is true and correct

Signed J. R. Jenkins

Title Hobbs Production Superintendent

Date 11-14-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

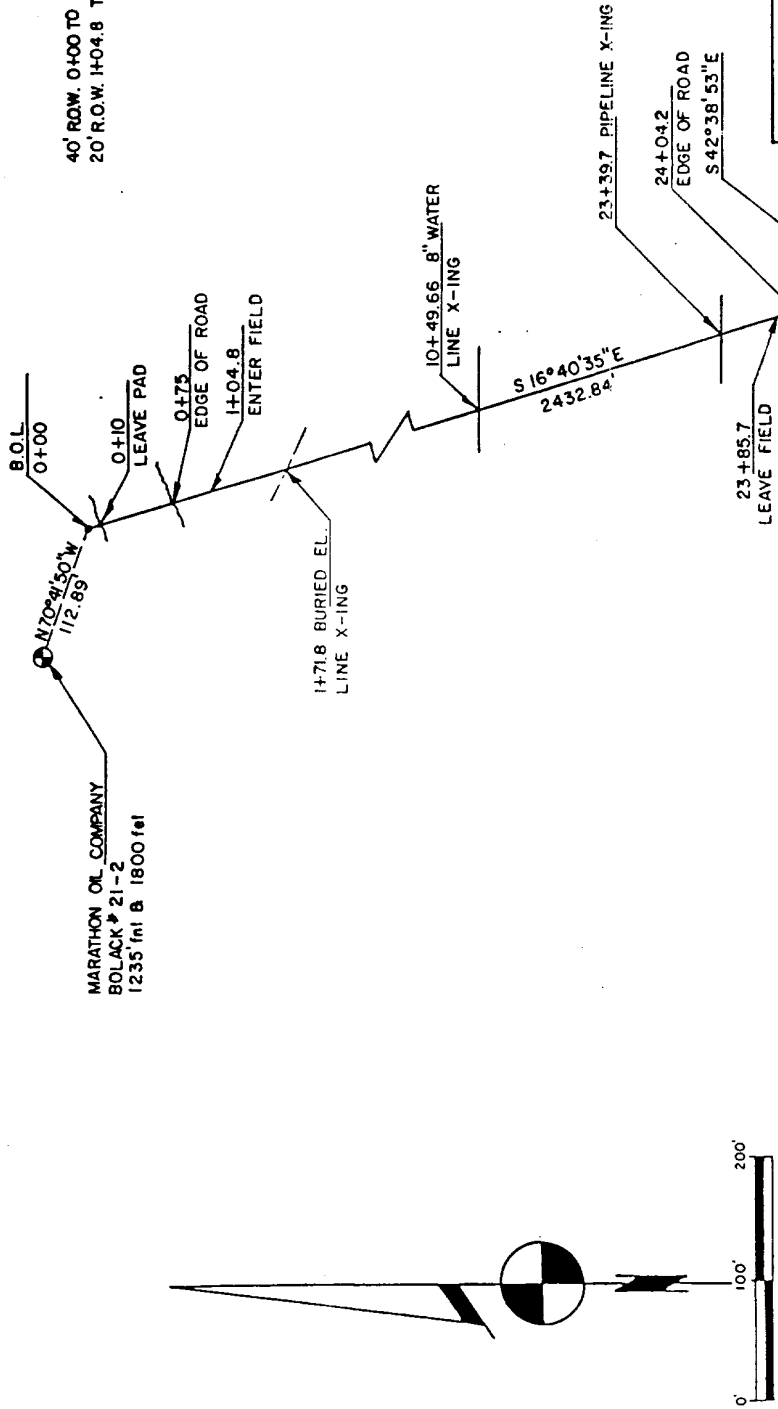
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

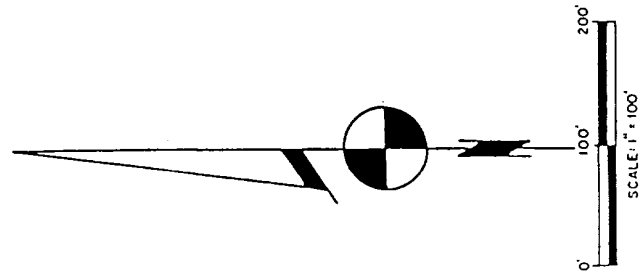
\*See instruction on Reverse Side

FARMINGTON COPY

40' ROW. 0+00 TO 1+04.8 & 23+85.7 TO 24+32.84  
 20' ROW. 1+04.8 TO 23+85.7



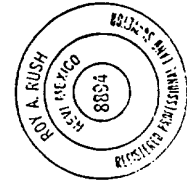
MARATHON OIL COMPANY  
 BOLACK # 21-2  
 1235' Int & 1800' Int



CERTIFICATE OF SURVEY

I, ROY A. RUSH, DO HEREBY CERTIFY THAT THE SURVEY FOR THE SHOWN PIPELINE WAS PERFORMED UNDER MY DIRECT SUPERVISION, RESPONSIBILITY, AND CHECKING AND IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

ROY A. RUSH  
 NEW MEXICO P.L.S. 8894



PIPELINE TIES TO BOLACK # 21-2  
 SEC. 21, T27N. R11W. NMPM  
 SAN JUAN COUNTY, NEW MEXICO

MARATHON OIL COMPANY  
 PO BOX 552  
 MIDLAND, TEXAS 79702

POWERS ELEVATION CO., INC.  
 Surveying - Oil Field Civil Engineering  
 P.O. Box 440889  
 Aurora, Colorado 80044

Drawn By: RRL Date: OCT. 24, 1990 Sh. 1 of 1

DIA CASE FILE # N 48-90-102  
DATE REVIEWED: 11-13-90  
REVIEWED BY: \_\_\_\_\_  
(FOR DIA USE ONLY)

NOV 29 PM 1:26

Navajo Indian Irrigation Project  
3539 East 30th Street, NW Energy Building, Room 103  
Farmington, New Mexico 87401-87499

FARMINGTON, NEW MEXICO Date: 11-13-90

RE: NIIP ARCHEOLOGICAL AND HISTORICAL CLEARANCE UPDATE (Project Description): PIPELINE TIE

Dear Project Manager:

I hereby request archeological clearance for a project which I believe is located entirely within the boundaries of the Navajo Indian Irrigation Project. This project will consist of (brief description): MARATHON

OIL COMPANY and is designated by the following name and/or number in our company files: BOLACK 21-2 as shown on the attached map(s); 3 copies provided and enclosed.

The project is located in Township 27 N, Range 11 W, Section 21 in the NW of the NE of the \_\_\_\_\_ (describing a 10 acre parcel). Access will be obtained as also shown on the attached map. No more than 1 acres (\_\_\_\_\_ hectares) will be used or occupied considering all direct and indirect effects of proposed project activities.

I certify that I am the duly authorized agent of the proposed project sponsor and will take responsibility for the accuracy of the information submitted above. When clearance is received I will assure that the instructions as indicated below and in any future guidance from you for this project will be followed.

Marathon Oil Company  
Signature

Archeological clearance for the area described is hereby granted under the terms of the Memorandum of Agreement for Protection of Archeological and Historical resources in the Navajo Indian Irrigation Project consummated by the Advisory Council for Historic Preservation on July 17, 1977.

The area of the currently proposed project was intensively inventoried for archeological and historical resources as documented in (Report # 79-NM-105). These sites (listed by number) were located in the area of this newly proposed project: NONE

These sites (listed by number) were located within 100 feet (33 meters) of the newly proposed project and special efforts should be taken to avoid inadvertent impacts in these areas: NONE

This clearance does not constitute approval of right-of-way, concurrence in the proposed action by the Bureau of Indian Affairs, or approval to proceed with the project. This clearance constitutes one of several mandated requirements which must be completed prior to the granting of rights-of-way, easements, or approval by the BIA for land modifying projects proposed within the Navajo Indian Irrigation Project boundaries.

IT IS THE RESPONSIBILITY OF THE PROJECT SPONSOR TO ACQUAINT CONTRACTORS AND SUB-CONTRACTORS WITH THE BOUNDARIES FOR WHICH THIS CLEARANCE IS GRANTED.

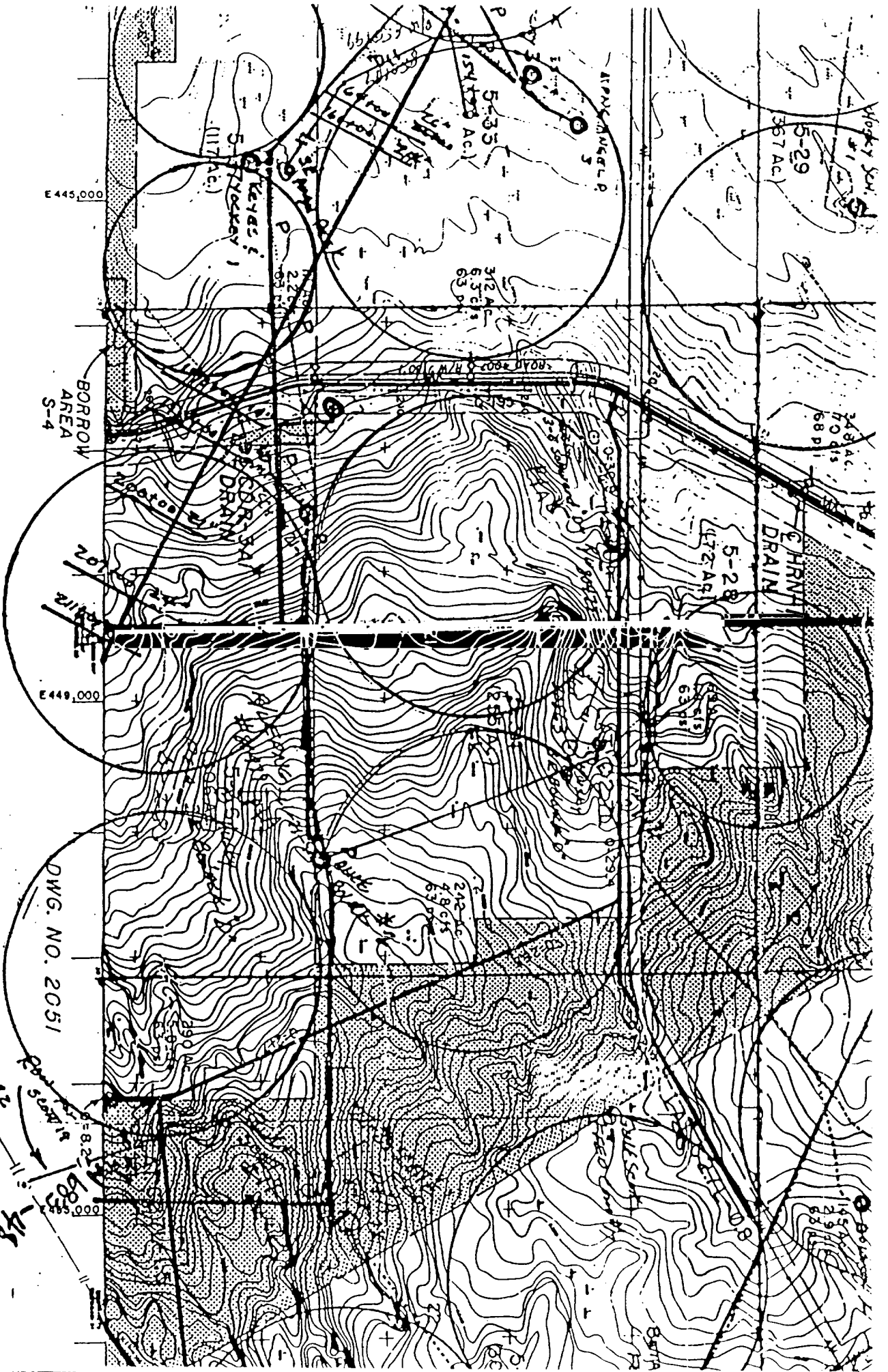
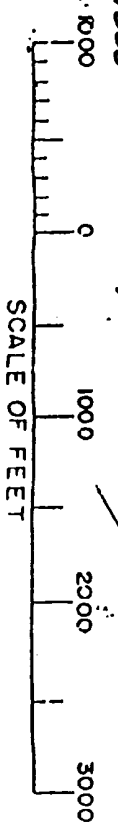
Discovery Clause (36 CFR Part 800.7) Should any archeological or historical resources be discovered during project operations, all work must cease in the immediate area of the exposed resource. The Navajo Tribal Archeologist and the DIA Navajo Area Archeologist shall be notified to arrange an on-site inspection for the purpose of determining the significance and disposition of the remains. Such discoveries may be subject to the provisions and prohibitions of the Archeological Resources Protection Act (P.L. 96-95, Title 43 Code of Federal Regulations, Part 7).

THE PROJECT SPONSOR IS RESPONSIBLE FOR ADVISING CONTRACTORS AND SUB-CONTRACTORS OF THIS REQUIREMENT AND ASSURING ITS COMPLIANCE.

Rock Loring  
NIIP Project Manager

Date 11-14-90

LEGEND  
 MAIN CANAL SEC 21 T27N R11W SCALE: 1" = 1000'  
 DRAINS  
 RIGHT OF WAY





NOV 29 PM 1:25  
P.O. DRAWER 1318 • FARMINGTON, N.M. 87499 • PHONE (505) 327-5251  
FARMINGTON, NEW MEXICO

November 26, 1990

Rod J. Prosceno, Production Engineer  
MARATHON OIL COMPANY  
P.O. Box 552  
Midland, TX 79702

Dear Mr. Prosceno:

This letter is in reference to your 3" Flow Line installation to be tied into existing El Paso Natural Gas Company, at NAPI Region I fields.

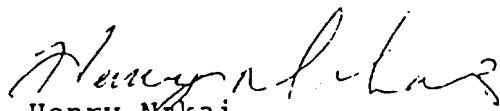
The stipulation on entering any existing NAPI Farm fields is to install the gas line at a minimum depth of 4'0" between top of gas pipe and ground level.

When crossing any existing irrigation PVC/Steel waterline and 480V/3 Phase, electric underground cables are to be crossed only under the existing installation with minimum of 2'0" clearance. Markers at entrance and exiting of each field crossing.

Should there be any questions, please call me at (505) 327-5251 Ext. 274.

Sincerely,

NAVAJO AGRICULTURAL PRODUCTS INDUSTRY

  
Henry Nakai  
Irrigation Manager

xc: Albert Keller  
Leo Soukup



P.O. DRAWER 1318 • FARMINGTON, N.M. 87499 • PHONE (505) 327-5251

91-O&M-015  
November 19, 1990

Bureau Of Land Management  
1235 LaPlata Highway  
Farmington, NM 87401

Attention: Mary Jo Albin  
Subject : Marathon Oil Company

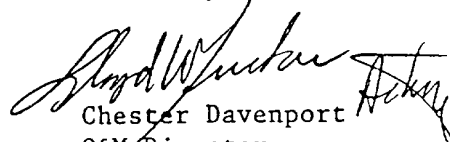
Dear Ms. Albin:

This letter is in reference to Marathon Oil Company to lay several 3" flowline to tie in with El Paso Natural Gas Company. These well sites are identified as:

Schwerdtfeger	17-1
Schwerdtfeger	8-1
Bolack	15-1
Bolack	9-1
Schwerdtfeger	21-1
Bolack	21-2
Schwerdtfeger	5-1

NAPI/O&M department has reviewed and checked over these proposed areas and that, there are no existing high pressure waterline, within the area of trenching. These flowline connections have been approved as planned by Marathon Oil Company.

Sincerely,

  
Chester Davenport  
O&M Director

cc: BOR  
BIA  
NAPI