Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993	Budget Bure	No.	1004-0135
	Expires:	March	31, 1993

	Expires:	March	31, 199	3.
case	Designat	on and	Serial	No.

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SUBMIT IN TRIPLICATE Navajo - NIIP 7. If Unit or CA. Agreement Designation	SUNDRY NOTICES AT	or to deepen or reentry to a different reservoir.	O. II Indian, Another of Tribe Name
SUBMIT IN TRIPLICATE Submit Submit Code Code Submit Code Code	Use "APPLICATION FOR F	PERMIT—" for such proposals	
Symbol S	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
Schwerdtfeger 5-1	Type of Well	H HARA III II	8. Well Name and No.
Address and Telephone No. Address and Telephone	Well A Well Cher		
Address and Telephone No. P. O. Box 552. Midiland. TX 79702 (915) 687-8522 10. Feld and Powl. or Exploratory Area December of Well (Posuge, Sec. T. R. M. or Survey Description) Type OF RIL & 7901 FEL, Sec. 5, T-27-N, R-11-W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent. Recomplision Notice of Intent. Recomplision Notice of Intent. Recomplision Notice of Intent. Recomplision Note Recomplision N	·		
P. O. Box 552. Midland TX 79702 (915) 687-8522 Rasin Fruitland II. County or Purish, State San Juan, NM	Marathon Oil Company		30-045-27819
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including stimulated date of starting any proposed work. If well to directionally drilled to 1950'. (TD). Logged well as follows: Proc. (Resumed drilling Superintendent) Describe Topology (TD). Logged well as follows: Proc. (Resumed drilling Superintendent) Described to 1950'. (TD). Logged well as follows: Resumed drilling Superintendent Describe Topology (TD). Logged well as follows: Resumed drilling Superintendent Described to 1950'. (TD). Logged well as follows: Resumed drilling Superintendent Described to 1950'. (TD). Logged well as follows: Resumed drilling Superintendent Described to 1950'. (TD). Logged well as follows: Resumed drilling formation wy 7-7/8' bit. Described processed well as follows: Resumed drilling Superintendent Described processed on the work 1950'. (TD). Logged well as follows: Resumed drilling formation wy 7-7/8' bit. Drill to 1950'. (TD). Logged well as follows: Resumed drilling formation wy 7-7/8' bit. Drill to 1950'. (TD). Logged well as follows: Resumed drilling formation wy 7-7/8' bit. Drill to 1950'. (TD). Logged well as follows: Rock(RVII/ML 1948'-344'). Changed rams to 5-1/2'' & ran 46 jts, 5-1/2'', 15.5%, K-55 stic. (Sp. 1904''. RU BU & tested lines to 2500%. Cmt'd wy 350 ax '''' it it is '''' wy '''' at '''' (Ta). (TD). Logged well as follows: Rock(RVII/ML 1948'-344'). Changed rams to 5-1/2''' & ran 46 jts, 5-1/2''', 15.5%, K-55 stic. (Sp. 1904''. RU BU & tested lines to 2500%. Cmt'd wy 350 ax ''''' it it is ''''' wy ''''''' (TD). Logged relias follows: Rock(RVII/ML 1948'-344'). Changed rams to 5-1/2''' & ran 46 jts, 5-1/2''', 15.5%, K-55 stic. (Sp. 1904'''. RU BU & tested lines to 2500%. Cmt'd wy 350 ax ''''''''' it it is ''''''''''''''''''''		2 (915) 687-8522	10. Field and Pool, or Exploratory Area
Type of Submission Check Appropriate Box(s) to Indicate Nature of Notice, Report, OR Other Data Type of Submission	Location of Well (Footage, Sec., T., R., M., or Survey Descriptions)		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Abandonment Recompletion Non-Recompletion Recompletion Recompletion Recompletion Recompletion Altering Back Other Spud & casing operations Consequent Report Altering Casing Control of Completion Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed worth. If well is directomostic pure subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MIRU Four Corners Rig #5. Spud 12-1/4" hole 9 1900 hrs 9-03-90. Drid to 348". Ran 8 jts, 8-5/8") 24#, K-55, STC csg to 348". Insert float 9 340". Rul cementers, tested lines to 2000#, cmt'd w/ 225 sx "8" + 2X Cacl. + 1/4 #/sk celloftake. CIP 9 2245 hrs pol-390. Citro'd 42 sx to surface. Nul Larkin Fig. 92 24 csg head. MJ Shafer Lis 11" 3M dust ran preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIM, tag cmt 9 295". Total worth of 1950"-(TD). Logged well as follows: FOC/Re/DIL/ML 1948"-348". Changed rams to 5-1/2" & ran 46 jts, 5-1/2", 15.5#, K-55, STC csg to 1950", FC a 1904". Rt BJ & tested lines to 2000#. Ent'd w/ 350 sx "g" lite + 1/4# celloftake, 2X cacl., Tailed in w. 7's xx "g" + 2X Cacl., lost returns while cementing. CIP 9 2215 hrs 9-05-90. Estimated TOC 9 250". Welded on 5-1/2" x 7-1/16" 3t tbg head. Tested weld to 1000#. Rig released 9 015 hrs 9-06-90. Ran temperature survey 9-06-90, found TOC @ 1050". Tide Drilling Superintendent Date Accepted Foo Record			11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	7,30 21.2 2 112		San Juan NM
TYPE OF SUBMISSION Notice of Intent Abandonment Abandonment		TO WELCATE MATURE OF NOTICE PEPO	
Notice of Intent	CHECK APPROPRIATE BOX(s)		
Notice of Intent Notice of Intent Notice of Intent Non-Routine Fracturing	TYPE OF SUBMISSION	TYPE OF ACTION	
Recompletion New Control	Notice of Intent	Abandonment	Change of Plans
Subsequent Report Craing Repair Clearly State All pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state All pertinent details), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dralled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to flat work; 19 MIRU Four Corners Rig #5. Spud 12-1/4" hole a 1900 hrs 9-03-90. Drld to 348". Ran 8 jts, 8-5/8") 24#, K-55, STC csg to 348". Insert float a 340". Ru cementers, tested lines to 2000#, cmt"d w/ 295 sx "B" + 2% Cacl, + 1/4 #/sk cellofulake. CIP a 2245 hrs. Po-03-90. Circ'd 42 sx to surface. Bul Larkin Fig. 92 20 csg head. Mu Shafer Like 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt a 295". Total world 11-1/2 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit. Drld to 1950 (TD). Logged well as follows: FDC/GR/DIL/ML 1948'-348'. Changed rams to 5-1/2" & ran 46 jts, 5-1/2", 15.5#, K-55 STC csg to 1950', FC a 1904'. Ru BJ & tested lines to 2500#. Entr'd w/ 350 sx "B" lite + 1/4# celloflake, 2% cacl. Tailed in w/ 75 sx "B" + 2% Cacl., lost returns while cementing. CIP a 2215 hrs 9-05-90. Estimated TOC a 250'. Welded on 5-1/2" x 7-1/16" 3 tbg head. Tested well do 1000#. Rig released a 0115 hrs 9-06-90. This space for Federal or State office use) Tide Drilling Superintendent Date Accepted For Record Date Accepted For Record		Recompletion	
Final Abandonment Notice Albering Casing Other Spud & casing operations Dispose Water Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally during give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU Four Corners Rig #5. Spud 12-1/4" hole a 1900 hrs 9-03-90. Drld to 348'. Ran 8 jts, 8-5/8" 24#, K-55, STC csg to 348'. Insert float a 340'. RU cementers, tested lines to 2000#, cmt'd wi/295 sx "g" + 2% Cacl_ + 1/4 #/sk celloftake. CIP a 2245 hrs 9-03-90. Circ'd 42 sx to surface. NU Larkin Fig. 92 2M csg head. NU Shafer Liss 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt a 255'. Total woll 11-1/2 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit. Drld to 1950' (TD). Logged well as follows: FDC/GR/DIL/ML 1948'-348'. Changed rams to 5-1/2" & ran 46 jts, 5-1/2", 15.5#, K-55 stC csg to 1950', FC a 1904'. RU BJ & tested lines to 2500#. Cmt'd wi 350 sx "8" lite + 1/4# celloftake, 2% Cacl_ Tailed in with the same and the same a	Subsequent Report	Plugging Back	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* ***HIRU Four Corners Rig #5.** Spud 12-1/4" hole a 1900 hrs 9-03-90. Drild to 348'. Ran 8 jts, 8-5/8". 24#, K-55, STC csg to 348'. Insert float a 340'. RU cementers, tested lines to 2000#, cmt'd w//295 sx "B" + 2% CaCl, + 1/4 #/sk celloflake. CIP a 2245 hrs 9-03-90. Circ'd 42 sx to surface. NU Larkin Fig. 92 2M csg head. NU Shafer LWS 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIM, tag cmt a 295'. Total woll 11-1/2 hrs. Drild cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit. **Drild to 1950'_TD). Logged well as follows: FDC/GR/DIL/ML 1948'-348'. Changed rams to 5-1/2" & ran 46 jts, 5-1/2", 15.5#, K-55 stc csg to 1950'_FC a 1904'. RU BJ & tested lines to 2500#. Cmt'd w/ 350 sx "B" lite + 1/4# celloflake, 2% CaCl, Tailed in w 75 sx "B" + 2% CaCl, lost returns while cementing. CIP a 2215 hrs 9-05-90. Estimated Toc 2500'. Welded on 5-172" x 7-1/16" 3 tbg head. Tested weld to 1000#. Rig released a 0115 hrs 9-06-90. **SEP 2 4 1980** **Tide Drilling Superintendent** Date: **Tide Drilling Superintendent** Date: **Accepted For Records** **Accepted For Record			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and trus vertical depths for all markers and zones pertinent to this work.)* MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 1900 hrs 9-03-90. Drld to 348'. Ran 8 jts, 8-5/8") 24#, K-55, STC csg to 348'. Insert float @ 340'. RU cementers, tested lines to 2000#, cmt'd w/ 295 sx "B" + 2% CaCl, + 1/4 #/sk celloflake. CIP @ 2245 hrs 9-03-90. Circ'd 42 sx to surface. MU Larkin Fig. 92 2M csg head. MU Shafer LUS 11" 3M dual ram preventers & rotating head lested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt @ 295'. Total WO 11-1/2 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit. Drld to 1950'. FC @ 1904'. RU BJ & tested lines to 2500#. Cmt'd w/ 350 sx "B" lite + 1/4# celloflake, 2% CaCl, Tailed in w 75 sx "B" + 2% CaCl, loat returns while cementing. CIP @ 2215 hrs 9-05-90. Estimated ToC @ 250'. Welded on 5-1/2" x 7-1/16" 3 tbg head. Tested weld to 1000#. Rig released @ 0115 hrs 9-06-90. Ran temperature survey 9-06-90, found ToC @ 1050'. Tide Drilling Superintendent Date: Approved by Conditions of approval, if any: ACCEPTED FOR RECORD	Final Abandonment Notice	Altering Casing V . Spud & casing operati	==
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 1900 hrs 9-03-90. Drid to 348'. Ran 8 jts, 8-5/8" 24#, K-55, STC csg to 348'. Insert float @ 340'. RU cementers, tested lines to 2000#, cmt'd w/ 295 sx "B" + 2% Cacl + 1/4 #/sk celloftake. CIP @ 2245 hrs 9-03-90. Circ'd 42 sx to surface. NU Larkin Fig. 92 2M csg head. NU Shafer LUS 11" 3M dual ram preventers & rotating head lested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt @ 295'. Total woll 1-1/2 hrs. Drid cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit. Drid to 1950'-(TD). Logged well as follows: FDC/GR/DIL/ML 1948'-348'. Changed rams to 5-1/2" & ran 46 jts, 5-1/2", 15.5#, K-55 stC csg to 1950', FC @ 1904'. RU BJ & tested lines to 2500#. Cmt'd w/ 350 sx "B" lite + 1/4# celloflake, 2% Cacl, Tailed in w 7's xx "B" + 2% Cacl, lost returns while cementing. CIP @ 2215 hrs 9-05-90. Estimated TOC @ 250'. Welded on 5-172" x 7-1/16" 3 tbg head. Tested weld to 1000#. Rig released @ 0115 hrs 9-06-90. Ran temperature survey 9-06-90, found TOC @ 1050'. Tide Drilling Superintendent Date: Approved by Conditions of approval, if any: Tide Approved by Conditions of approval, if any: ACCEPTED FOR RECORD		M Other Spud & Casing Special	(Note: Report results of multiple complexion on well
Approved by Conditions of approval, if any:	Tested pipe rams, blind rams, choke manifol 11-1/2 hrs. Drld cmt & tested shoe to 1500 prld to 1950' (TD). Logged well as follows: STC csg to 1950', FC @ 1904'. RU BJ & teste 75 sx "B" + 2% CaCl ₂ , lost returns while cem tbg head. Tested weld to 1000#. Rig releas	d to 2000 psi. Ran accumulator performance test. psi. Resumed drilling formation w/ 7-7/8" bit. FDC/GR/DIL/ML 1948'-348'. Changed rams to 5-1/2" d lines to 2500#. Cmt'd w/ 350 sx "B" lite + 1/4# enting. CIP a 2215 hrs 9-05-90. Estimated TOC a 2 ed a 0115 hrs 9-06-90. COC @ 1050'.	& ran 46 jts, 5-1/2", 15.5#, K-55, celloflake, 2% CaCl. Tailed in W, 250'. Welded on 5-1/2" x 7-1/16" 3
Signed			
(This space for Federal or State office use) Approved by Title Date Conditions of approval, if any: ACCEPTED FOR RECORD	14. Thereby colony and	Title Drilling Superintendent	Date 9/12/90
Approved by			_
ACCEPTED FOR TIEDORD	Approved by		Detc
and the instruction	or representations as to any matter within its jurisdiction.		

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

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