

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1100' FNL & 1850' FEL; Unit Letter B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-27820

5-16-90

15. DATE SPUDDED

9-6-90

16. DATE T.D. REACHED

9-9-90

17. DATE COMPL. (Ready to prod.)

10-3-90

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6151' KB

19. SLEV. CASINGHEAD

6142'

20. TOTAL DEPTH, MD & TVD

1950'

21. PLUS. BACK T.D., MD & TVD

1906'

22. DATE OF COMPLETION

DEC 1 9 1990

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal 1805'-1884'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, CNL-LDT-GR

OIL CON. DIV.
DIST. 2

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	342'	12 1/4"	315 sx (circ 71 sx)	None
5 1/2"	15.5#	1950'	7 7/8"	1st stage w/250 sx	None
				2nd stage w/135 sx (circ 2 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1803'	

31. PREPARATION RECORD (Interval, size and number)

Fruitland Coal

1805' (2 holes) w/2 JSPF

1814' (2 holes) w/2 JSPF

1845'-50' (11 holes) w/2 JSPF

1880'-84' (9 holes) w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1805'-1884'	Acid w/1500 gals NEFE
	Frac w/56,800 gals x 82,800# sar

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI waiting on connection		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-17-90	24	48/64"	→	--	287	36	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
32	130	→	--	287	36	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

DIL-SFL, CNL-LDT-GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. R. Jenkins

TITLE Hobbs Production Superintendent

DEC 17 1990

FARMINGTON RESOURCE AREA

DATE 11-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Pictured Cliffs	* * 1685' 1890'	
* Did not log.		