Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NIM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSP	ORT	IL AND N	ATURAL	GAS	3				
perator						w 14			PI No.			
Marathonn OIl Compan	ıy	·				30				7820		
irees	_											
P.O. Box 552, Midla moo(s) for Filing (Check proper box)		as 79	702			ther (Please	explain)				
w Well		Change in	Transpo			,						
completice.	Oil		Dry G		4							
ange in Operator	Casingho	ed Gas	Conde	asate	<u></u>							
hange of operator give name address of previous operator		<u> </u>										
DESCRIPTION OF WELI	L AND LE	ASE										
ass Name		Well No. Pool Name, Includ				i Ow			of Lease No. Federal or Fee			
Schwerdtfeger "8"		1	Ва	sin F	ruitland	Coal		3,20,	Total G To	SF-	80382-A	
cation B	1	100'		_	North L		1850)' -	et From The .	East	Line	
Unit Letter	<u> </u>		, Feat P	rom The .		120 230			strom in .			
Section 8 Towns	hip 27	27N		11W	<u> </u>	, NMPM, San			Juan County			
	NESCON	PD OF O	FE A BA	ID. NIAT	TIDAT CA	c						
. DESIGNATION OF TRA	NSPURII	or Condes			Address (C	ive address	to which	approved	copy of this f	orm is to be a	erel)	
				<u> </u>				·				
me of Authorized Transporter of Casi	-		or Dry	Gas 🖂	- 1					orm is to be a		
Marathon Oil Company	l Unit	Sec.	Twp	l P		Box 5		idland Whee		79702		
well produces oil or liquids, a location of tanks.	l B	8	27	1 11		 ,	٠.		2-90			
ris production is commingled with the				ve commi		mber:						
COMPLETION DATA		Y	 -					D	Dhua Back	Seme Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New We	ii Workov	er	Deepea	Link pack			
te Spudded		npi. Ready to	Prod.		Total Dept	h			P.B.T.D.			
					Ton Oil/G	na Pau			Dabina Dan	-		
vations (DF, RKB, RT, GR, etc.)	Name of	one of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
riorations	<u> </u>					-			Depth Casis	ng Shoe		
									<u> </u>			
					D CEMEN	DEPTH				SACKS CEN	IENT	
HOLE SIZE	- 67	CASING & TUBING SIZE				DEFIN SET				<u> </u>		
									ļ	<u> </u>		
TEST DATA AND REQUI	FOT FOR	ALLOW	ARIE									
L WELL (Test must be after	recovery of	total volume	of load	, oil and m	uest be equal to	or exceed to	p allow	able for this	e depth or be	for full 24 ho	ws.)	
te First New Oil Rua To Tank	Date of T				Producing	Method (Fla	м, рит	p, gas lift, d	tc.)			
4.0					Casing Pro	920 0	723		Cion Size			
nigth of Test	Tubing P	ressure				77 % E		ii 17 12s	1 2 2			
ctual Prod. During Test	Oil - Bbla	<u>. </u>			Water - B	Me IAR	14	1001	Gis-MCF			
						JAIN	<u>.</u> . ×	1001				
AS WELL						OILC	QN	DIV		-		
ctual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MICTST. 3				Gravity of Condensate		
sting Method (pitet, back pr.)	Tubing P	ressure (Shu	t-m)		l l	esure (Shut-		 	Choke Size	1		
sond tempor (have, ever h.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,									
L OPERATOR CERTIFI	CATE O	F COMI	PLIA	NCE		011 0		SEBM	ATION	DIVISI	ON!	
I hereby certify that the rules and reg	gulations of th	s Oil Conse	rvation			OIL C	SNC)	o⊏KV.	AHON	DIVISION	OI4	
Division have been complied with a is true and complete to the best of m			vez abov	æ		. A		n JA	NIA	199 î		
A	., 					te Appr	dved	1 7	011	7		
CARL A. BA	- well	, -			- _{By}	(ho	rles	Line	Leon		
Signature Carl A. Baqwell, End	gineerir	na Tech	nicia	an	11 -					DICT #3		
Printed Name		_	Title	682-1	Tit	le DEFU	LI OF	& GAS	MSPECTOR.	UI31. #²		
1-10-91		(9	TOI	004 - 10	ozul "							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.