

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation	Well API No. 30-045-27826
Address 1911 Main Suite 255 Durango, CO 81301	
Person(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 9L	Well No. 10	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, <u>Federal</u> or Fee	Lease No. SF 077382
Location Unit Letter <u>L</u> : 2050 Feet From The <u>S</u> Line and 1270 Feet From The <u>W</u> Line Section <u>9</u> Township <u>27N</u> Range <u>10W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Sunterra Gas Gathering	P.O. Box 1899 Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Mud Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9/8/90	Date Compl. Ready to Prod. 10/19/90		Total Depth 2020		P.B.T.D. 1970			
Elevations (DF, RKB, RT, GR, etc.) 6081 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1680		Tubing Depth 1896			
Perforations 1680-83, 1692-95, 1763-80, 1794-1802, 1806-10, 1910-27					Depth Casing Shoe 2019			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8", 24#		270		175			
7 7/8"	4 1/2", 11.6#		2019		365			
	2 3/8", 4.7#		1896		tbq.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		DEC 26 1990	

GAS WELL

Actual Prod. Test - MCF/D 881	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate n/a
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 180	Casing Pressure (Shut-in) 180	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagle
Printed Name Robert J. Sagle Op. Mgr.
Title
12/24/90 303-385-4654
Date Telephone No.

OIL CON. DIV.

DIST. 3

OIL CONSERVATION DIVISION

JAN 22 1991

Date Approved

By

James D. Chung

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.