

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR McKenzie Methane Corporation							
3. ADDRESS OF OPERATOR 1911 Main #255, Durango, Colorado 81301							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2050' FSL, 1270' FWL At top prod. interval reported below Same At total depth Same							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	
9/8/90		9/18/90		10/19/90		6081' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2020'		1970'				All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1680-1927							25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP- Caliper, Density, Microlog, CBL							27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	270' LB	12 1/2	175 sx (207 cu ft)		Circ 3 bbl	
4 1/2	11.6	2019	7-7/8	365 sx (593 cu ft)		Circ 10 bbl	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1896'	N/A
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
.4", 4 SPF: 1680-83, 1692-95, 1763-80, 1794-1802, 1806-10, 1910-27				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				1680-1810 42,000 gals gel, 41,000#SD			
				1910-27 32,000 gals gel, 34,000#SD			
33. PRODUCTION							
DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/90	24	3/4			21144	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API CORR.)	
70 Psig	70 Psig			881		ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold							TEST WITNESSED BY JAN 16 1991
35. LIST OF ATTACHMENTS Fruitland Coal Test Data							FARMINGTON RESOURCE AREA
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>RA Sgl</u>		TITLE Operations Manager				DATE 12-5-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			RECEIVED JAN 22 1991 OIL CON. DIV. DIST. 3	Ojo Alamo	972	
				Kirtland Shale	1084	
				Fruitland	1652	
				Pictured Cliffs	1930	