

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077382	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1911 Main #255, Durango, CO 81301		8. FARM OR LEASE NAME Angel Peak 16 L	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FSL, 790' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. # 11	
14. PERMIT NO. N/A		DATE ISSUED 5/21/90	
15. DATE SPUDDED 9/15/90		16. DATE T.D. REACHED 9/20/90	
17. DATE COMPL. (Ready to prod.) 10/26/90		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6001' GR	
19. ELEV. CASINOHEAD 6003'		12. COUNTY OR PARISH San Jaun	
20. TOTAL DEPTH, MD & TVD 1924		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 1827		23. INTERVALS DRILLED BY All	
22. IF MULTIPLE COMPL., HOW MANY* →		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1598-1794		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/Caliper, Density, Microlog, CBL		27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	256' LG	12-1/4
4 1/2	11.6	1923	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
200 sx (236 cu ft)		Circ 7 bbl	
425 sx (703 cu ft)		Circ 20 bbl	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	1746		
31. PERFORATION RECORD (Interval, size and number)			
.4", 4 SPF: 1598-1604, 1630-48, 1662-72, 1674-78, 1685-88, 1778-1794			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1598-1688		21,000 gals, 16,000# SD	
1778-1794		23,000 gals, 27,000# SD	
33. PRODUCTION			
DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) WOPL			
DATE OF TEST 10/31/90	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 10/31/90	GAS—MCF. 22,392	WATER—BBL. 0	GAS-OIL RATIO WOPL
FLOW. TUBING PRESS. 75 Psig	CASING PRESSURE 75 Psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 933
GAS—MCF. 0			
WATER—BBL. 0			
OIL GRAVITY (CORR.) 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
15. LIST OF ATTACHMENTS Fruitland Coal Test Data			
16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. J. Soble		TITLE Operations Manager	
DATE 12-5-90		DATE 12-5-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			RECEIVED JAN 22 1991 OIL CON. DIV. DIST. 3	Ojo Alamo	746'	
				Kirtland Shale	948'	
				Fruitland	1510'	
				Pictured Cliffs	1800'	