Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

MAY 3 0 1990

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISI

API NO. (assigned	by OCD on New We	ils)
20-6	45-2782	47
5. Indicate Type of	Lease	_
	STATE X	FEE
6 State Oil & Gas	Lease No	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 MAY 2 9 1990 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 E-9053 CON, DIV. EN OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, la. Type of Work: 7. Lease Name or Unit Agreement Name DEEPEN PLUG BACK DRILL XX RE-ENTER b. Type of Well: OIL OAS OTHER MULTULE ZONE State Com. A Name of Operator Well No 321 Union Texas Petroleum 2 A Pool name or Wildcat Address of Operator PO Box 2120 Houston, Texas 77252-2120 Blanco Mesaverde Well Location : 910 Feet From The South Line and 825 Feet From The West 9W28N San Juan NMPM Township 12. Rotary or C.T 10. Proposed Depth 5150 Rotary Mesaverde 13. Elevations (Show whether DF, RT, GR, etc.) 15. Drilling Contractor 16. Approx. Date Work will start 14. Kind & Status Plug. Bond 6263 GR <u>National Blanket</u> Not 1990 <u>July 1.</u> PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT SIZE OF CASING EST. TOP 12 1/4 5/8 36.0 <u> 350</u> 200 В Surface See 23.0 3/4 2820 below Surface 1/2 liner 1/4 2670-5150 11.6See below Liner Ton Union Texas Petroleum, INC. wishes to advise that we intend to drill a 12 1/4" hole with spud mud to 350' and set 9-5/8", 36.0#, K-55 ST&C casing to 350' cementing to surface with 200 sxs (236 cu ft) Class B cement with 2% cementing to surface with 200 sxs (236 cu ft) Class B cement with 2% CaCl2. Wait on cement 12 hours. Nipple up and test BOP. Drill 8-3/4" hole out of surface to 2820' with mud. Log well. Set 7.00", 23.0#, K-55 ST&C production casing to 2820' cementing to surface with 250 sxs (460 cu ft) 65/35 POZ with 6% gel and 12 1/2# gilsonite/sk, tailed by 100 sxs (118 cu ft) Cl B w/ 2% CaCl2. Drill 6-1/4" hole with air/mist to 5150'. Log well Run 4-1/2" liner from 2670-5150 cementing into intermediate casing with 295 sxs (463 cuft) 50/50 Poz with 4% gel, 6-1/4# gilsonite/sk. Perforate pay section and if necessary acidize and frac with 250,000# sand in 180,000 gal slick water. Clean up well and install standard production equipment. Test well to reserve pit for a period not to exceed 30 days. nect well to a gathering system. In above space describe proposed program: # proposal is to deepen or plug back, give data on present productive zone and proposed new productive Connect well ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY

I hereby certify that the jaformation above and complete to the best of my knowledge and belief. TILREG PERMIT COORD DATE 5-24-90 TYPE OR PRINT NAME TELEPHONE NO.

THE PEPUTY OIL IL GAS INSPECTOR, DIST. 450 DA AJYPROVED BY. CONDITIONS OF APPROVAL IF ANY: APPROVAL EXPIRES. UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

(This space for State Use)



一种,并不是**有一种。 (4.00) 医红斑 (4.00) 医**种原则

. .

The way of the second

DISTRICT J P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT.II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazon Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Therale	~					17886					₩ शा № .
ווו	NION TEX	KAS P	ETRO	I EIIM		Į.	E COM	" A "			2 A
i lina i è		MION F	TIKU	Township		Range	i COM.			County	I
M		16		28	N	9W		1 PA	e Prili	San	Juan
Artis	Fretage Location				11	1 <u>7 W</u>			IPM	II Sau	<u> </u>
9	10 fe	et from th	e SOU	тн	line and		825	feet f	mm	the WEST	line
Grains	Tievel Elev.			Formation		l'mi	025			"	Dedicated Acresce:
62	263		Mesa	verde		Blanc	.0				320. 23 : Acres
	1. Outline the	e scresge	to the nihjert	well by colored pe	neil or hachure n	arks on the pla	t below.				
İ	2 15										B. A.
!	2. II more in	an one lea	e is dedic	ated to the w	ell, outline each an	d identify the cw	nership thereof	(both ## to #	CAR	ing interest and i	myalty).
[3. If more th	an one lea	∞ of diffe	rent ownersh	ip is dedicated to th	e well, have the	interest of all or	wners been o	ORI SC	olidated by comm	runklization.
	un <u>itiz</u> ation			7						,	•
	LAL '	'es	ZX.	. No 1	lf anewer is "yes" ty	pe of consolidati	OR				·
	this form if r	no" list th	ie umineta	and tract desi	criptions which have	e actually been e	onschidated. (U	se reverse sid	de n	•	
1				the well unti	l all interests have t	wa consolidated	(hy communiti	izetine unitiz	etin	n forced modin	e or otherwise)
	or until & sor	- standard	unit, elim	inating much i	interest, has been of	proved by the D	ivisios.			,	- v : v= ::: :=: v
					0-5/2 1/				Т		OR CERTIFICATION
		2103	3.40			7/107	3.40				
		1			. 41	K F X	L WE I	7			certify that the biformation in in true and complete to th
1		İ				k & E	17 曹军				ladge and belief.
		i					<u> </u>	1		1	1 Melette
		ì			હતુ ં પ્રશ	MAY2 9	ทินอก "	C .:		SIRROBUS	
4		i					1	Q		KEN WHITI	<u> </u>
		ا درا	`		· · ·	IIL COM	- DIV	0		Printed Name	
ـ <u>قـ</u> ـا ا		120/3					<u> </u>			REG_PERM	IT COORD
9		Ac.	±			CHST.	! 3 -	7		Position	
Ŋ		-					1	9		UNION TEX	AS PETROLEUM
		!					!	Į v	11	Combanh	
1		!					ļ		Ы	5-24-90	
		Į.					l		21	Date	
O)		I					1		Ň		
		- 1					1		마	SIMVES	OR CERTIFICATION
9	1 7 7					1 AST	 		9,	3011161	ON CENTE ICHTO
'}	1316.	^8 i	' ≾	90.41		7637	から		Ч	I hereby certif	y that the well location show
		i			\mathfrak{S}^{0}		i		17	on this plat w	vas platted from field notes
0		-			1/		1		11	actual surveys	
3 6		!					1			supervisor, or	e best of the browledge w
10		Į.					1	_	1		t sen of my manients a
		Į			· · ·		į	0		Wlief.	
		1	- 1			•	<u> </u>	U		Date Surveyed	CIL D. TUZ
		`\$ d -					102			AX	REL AFT 180
		Αc	t			1.0	1 +	4		Signature & S	(S)
	825'	1			U.		1	Ň	j	Professional	1967) 18/
I_{i_1}	Ÿ	ĺ			19			•			/\75 <i>/ /WW</i>
h)		i					1			(10 CE	751
1.1	-	-			(t		i			V 1/2	And The State of t
, c)		? ¦			· · · · ·		i			Cec	il Boutulis
	(ي			_ 1 .		l k. >-	•		Certificate No	The second second
 	132cv. 14	د م	137	20-66	Tel Maria	7.4	11-272				9672
								<u> </u>	1	· · · · · · · · · · · · · · · · · · ·	
0	330 660 9	90 1320	1650	1900 2310	2640 2	000 1500	1000	500	•		