

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-077952	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR McKenzie Methane Corporation				7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, CO 80202				8. FARM OR LEASE NAME Angel Peak 24L	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2075' FSL, 1285' FWL At proposed prod. zone same				9. WELL NO. #9	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ±13 miles south and east of Bloomfield off of Hwy #44				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1440'		16. NO. OF ACRES IN LEASE ±1760-1753.36		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W $\frac{1}{2}$	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±550' west		19. PROPOSED DEPTH 2135'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6213' GR 6204'				22. APPROX. DATE WORK WILL START* May 19, 1990	

This action is subject to technical and procedural review pursuant to 43 CFR 3100.9 and appeal pursuant to 43 CFR 3100.4

PROPOSED CASING AND CEMENTING PROGRAM	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS
12- $\frac{1}{2}$ " 8-5/8" 24# 250'	200sx Cl. "B" w/ 2% CaCl ₂
7-7/8" 4- $\frac{1}{2}$ " 11.6# 2135'	300sx 65/35 POZ w/ $\frac{1}{4}$ #/sx flocele & 6% gel + 125sx 50/50 POZ w/ 2% CaCl ₂

RECEIVED

MAY 24 1990

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Heather Roark TITLE Technician DATE April 23, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

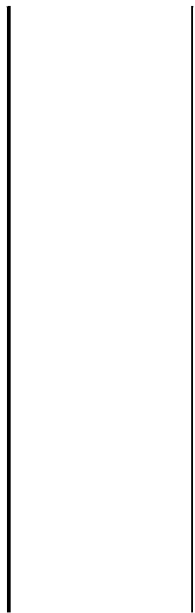
*See Instructions On Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250

EXPIRATION DATE: 12/31/2010
APR 15 1970
APR 15 1970

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250
OIL COAL DIV.
DIST. 3

UNITED STATES



Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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APR 25 1990

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

MCKENZIE DENVER

Operator McKenzie Methane Corporation			Lease Angel Peak 24 L		Section 9	
Unit Letter L	Section 24	Township 27 North	Range 10 West	County San Juan	NMPM	
Actual Footage Location of Well: 2075 feet from the South line and 1285 feet from the West line						
Ground level Elev. 6204	Producing Formation Fogland		Pool Basin		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

RECEIVED APR 30 1990 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		RECEIVED MAY 2 1990 OIL CON. DIV. DIST. 3	
Section 24		Section 24	
1285'		1285'	
2075'		2075'	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *R. J. Sagle*
Printed Name *R. J. Sagle*
Position *Petroleum Engineer*
Company *McKenzie Methane Corp.*
Date *4/19/90*

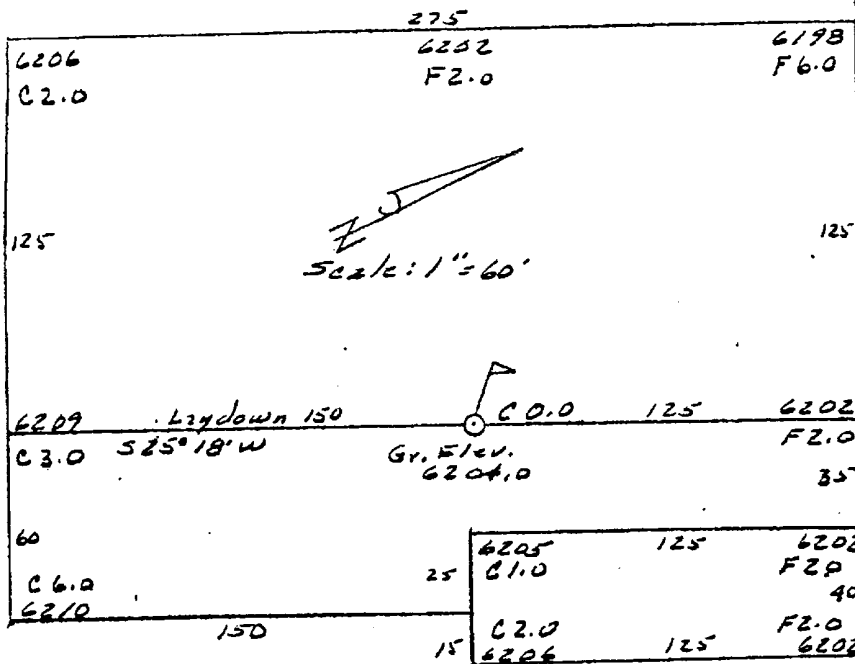
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed April 16, 1990

Signature & Seal of Professional Surveyor

Edgar L. Risenhoover
Certificate No. 5979
Edgar L. Risenhoover



McKenzie Methane Corporation
OPERATOR

Angel Peak 24 L #1
WELL NAME and NUMBER

2075' F/SL 1285' F/WL
FOOTAGES

24 27N 10W
SEC. TWP. RGE.

San Juan, NM
COUNTY

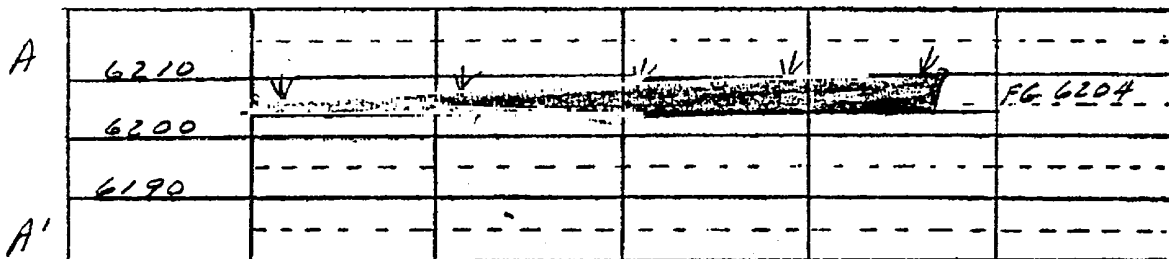
April 16, 1990

DATE

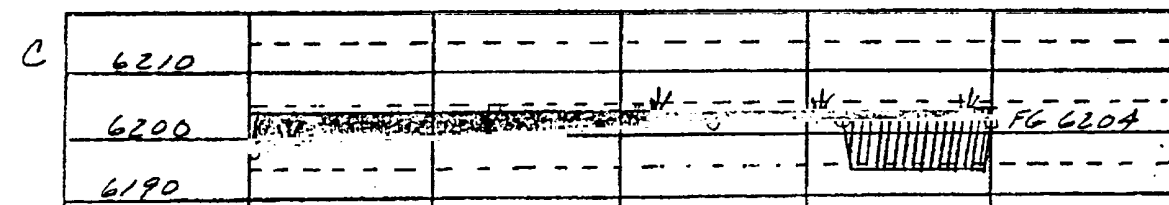
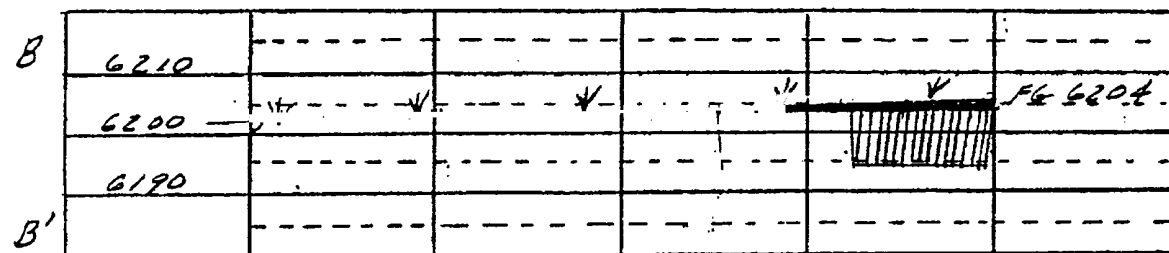
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APR 30 1990

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA



Horiz. 1" = 50'
Vert. 1" = 30'



MCKENZIE METHANE CORP.

ANGEL PEAK 24 L #1

2075' F/SL 1285' F/WL

Sec. 24, T-27-N, R-10-W, NMPM

San Juan County, NM

6493X
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APR 30 1990

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA