

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L, 1877' FSL & 796' FWL
Section 9, T-27-N, R-11-W

5. Lease Designation and Serial No.

NMSF-078872-A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

L

8. Well Name and No.

Bolack "9" No. 1

9. API Well No.

30-045-27857

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company will temporarily abandon the Bolack No. 9-1 during the month of June, 1997.
Listed below is the proposed work to be conducted to temporarily abandon the well.

1. MIRU PU. ND wellhead and NU BOP equipment.
2. POOH with tubing.
3. RIH and set 5-1/2" CIBP at 1800'. Load hole with inhibited fluid and pressure tested to 500 psi.
4. POOH with tubing. ND BOP equipment and NU wellhead. RDMO PU.

This well has possibly deepening potential.

14. I hereby certify that the foregoing is true and correct

Signed Thomas P. Kaut

Title Production Engineer

Date 5/16/97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date MAY 22 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

NMOCD

PROPOSED WELLBORE STATUS

Bolack No. 9-1
UL L, 1877' FSL, 796' FWL
Section 9, T-27-N, R-11-W
San Juan County, NM
API # 30-045-27857
Federal Lease # NMSF-078872-A

KB: 6195'
GL: 6183'

SEPT 1990: Drilled to 2030'.

Ran and cmt'd 5 1/2" csg to 2022'.

Perfed 1874'-1878', 1884'-1893',

1911'-1918 w/ 2 JSPF.

Acidized w/ 1500 gals 15% HCl.

Frac w/ 55,000 gals 70% quality foam
and 80,000# 20/40 sand.

SEPT 1992: Acidized w/ 2500 gals

15% HCl and installed Gas lift equipment.

APR 1993: Perfed 1910'-1922' w/ 2 JSPF.

Acidized w/ 1500 gals 7 1/2% HCl.

Frac w/ 73,000 gals 70% quality foam
and 150,000# 16/30 sand.

8 5/8", 24#/ft, K-55
casing set at 384'.
Cemented w/ 295 sks,
circulated 25 sks.

CIBP set at 1800'

Perforations: 2 SPF

1874' - 1878'

1884' - 1893'

1911' - 1918'

PBTD: 1930'
TD: 2030'

5 1/2", 15.5#/ft, K-55
casing set at 2022'.
Cemented w/ 370 sks,
circulated 25 sks.

