

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

DEC 27 AM 7:38

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3a. Address  
PO Box 2490 Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL L, 1877' FSL & 796' FWL  
Sec. 9, T-27-N, R-11-W

3b. Phone No. (include area code)  
505 / 393-7016

5. Lease Serial No.

NMF - 078872A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bolack 9 No. 1

9. API Well No.

30-045-27857

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company is saving this well for its potential with respect to the Basin Fruitland Coal downspacing opportunities, possibly in 2003.

A MIT was done on September 10, 2001. The well was pressured up to 600 psi for 30 minutes with no pressure drop. This test was witnessed by Bruce Martin, OCD Representative. A copy of the chart is attached and the original was given to the OCD.

THIS APPROVAL EXPIRES JAN 01 2003 TA

RECEIVED

JAN 8 - 2002

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kelly Cook

*Kelly Cook*

Title

Admin. Assistant

HOBBS PRODUCTION AREA

Date

December 20, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*

Title

AS

Date

1/3/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ICFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1800 NED BRAZOS ROAD  
AZTEC NM 87410  
(505) 354-6178 FAX: (505) 354-6179  
<http://conservation.state.nm.us/oilandminerals/aztec.htm>

MECHANICAL INTEGRITY TEST REPORT  
(TA or UIC)

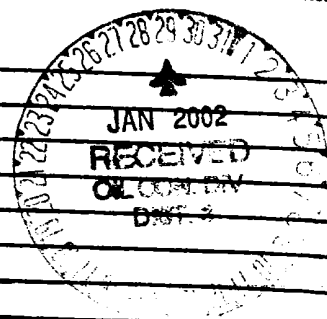
Date of Test 9-10-01 Operator Marathon Oil Co. API # 30-0 45-27857  
Property Name Bolack "9" Well # 1 Location: Unit L Sec 9 Twn 27 Rge 11  
Land Type: State        Well Type: Water Injection         
Federal X Salt Water Disposal         
Private        Gas Injection         
Indian        Producing Oil/Gas X  
Pressure observation       

Temporarily Abandoned Well (Y/N): yes TA Expires: 11-01-01  
Casing Pres.        Tbg. SI Pres.        Max. Inj. Pres.         
Bradenhead Pres.        Tbg. Inj. Pres.         
Tubing Pres.         
Int. Casing Pres.       

Pressured annulus up to 600 psi. for 30 mins. Test passed/failed

REMARKS:

No pressure drop.



Witness Rene Monte  
(NMOCD)

St. C. Holt  
(Operator Representative)  
Prod. Supervisor  
(Position)

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-6000

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

TAKEN OFF \_\_\_\_\_

LOCATION *Calack 9-1*

REMARKS *MIT*

*6-9-27-11*

*APR 30 045 2785*

*Well head leak*