

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Morgan Richardson Operating Company	Well API No. 30-045-28059
Address P. O. Box 1915 Farmington, NM 87402	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 41-8	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF 080112
Location				
Unit Letter M	1270'	Feet From The South	Line and 1300'	Feet From The West
Section 8	Township 28N	Range 3W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 4990 Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit:	Sec.	Twp.	Rge.
Is gas actually connected?	When?			
No	March 1991			
If this production is commingled with that from any other lease or pool, give commingling order number:				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/14/90	Date Compl. Ready to Prod. 12/22/90		Total Depth 2481'		P.B.T.D. 2439'			
Elevations (DF, RKB, RT, GR, etc.) 5901' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2044' 2/10		Tubing Depth 2341'			
Perforations 2110-2114, 2153-2158, 2212-2246, and 2300-2318					Depth Casing Shoe 2481'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		2201' 258		230			
6 1/4"	4 1/2"		2041'		350			
	2 3/8"		2041'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas -
Actual Prod. During Test	Oil - Bbls.		

RECEIVED
FEB 15 1991

GAS WELL

Actual Prod. Test - MCF/D 285	Length of Test 24 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 380	Choke Size 3/8"

OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dana Delventhal
Signature
Dana Delventhal Agent
Printed Name
2/13/91 Date (505) 326-4125 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 18 1991

By Bruce J. Shoop
SUPERVISOR DISTRICT 3

Title _____

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.