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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Well | API No. | | |
|--|--|-------------------|---------|-------------------|----------------|----------------|---------------|---|---------------------------------------|--|
| Morgan Richardson O | perating | g Compa | any | ···- | | | | 045-2806 | | |
| Address | | | | | | | | | J | |
| P. O. Box 1915 Fam | mington, | , NM 8 | 7499 |) | <u> </u> | (5) | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Channa in | T | | [] Ou | es (Please exp | lain) | | | |
| Recompletion | Oil | Change in | Dry C | | | | | | | |
| Change in Operator | Casinghead | | • | ensate | | | | | | |
| f change of operator give name | Catagheau | 04 | COHO | CILIZAGE [_] | | **** | | | | ······································ |
| and address of previous operator | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | |
| Lease Name | | | Pool | Name, Includi | ng Formation | | Kind | of Lease | . L | ease No. |
| Federal 41-11 | j | 2 | l | | itland C | oa 1 | State | , Federal or Fe | e i | 8390 |
| Location | | | | | - F 141A. U | | | | <u> </u> | 0390 |
| Unit Letter M | : 1280 |) | Feet I | From The So | outh Lin | e and960 |) ' | eet From The | West | Line |
| | | | | | | | | | | |
| Section 11 Townshi | p 28 | BN | Range | • 8W | , N | мрм, | San Jua | n | ········· | County |
| | | - | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | | | ND NATU | | | | | | |
| Name of Authorized Transporter of Oil | | or Conden | sate | | Address (GIV | e adaress to w | nich approve | d copy of this f | orm is to be se | nt) |
| Name of Authorized Transporter of Casing | phead Gas | | or De | y Gas X | Address (Cin | e address to | hich ann | d copy of this f | brus de de 4- | |
| El Paso Natural Gas | | | יום זיי | , <u>~~• (A</u>) | I | Box 499 | | ington. | | |
| If well produces oil or liquids, | - | | Twp. | Rge. | | | Whe | | MT 0/495 | <u> </u> |
| give location of tanks. | i i | i | • | i | No | , | i | March 1 | 991 | |
| f this production is commingled with that | from any other | r lease or p | pool, g | ive comming! | ing order num | ber: | | ********** | | |
| V. COMPLETION DATA | | | | | • | | | | | |
| | (11) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | | <u>L</u> | | x | x | <u></u> | | <u> </u> | 1 | 1 |
| Date Speedded 11/10/90 | Date Comp | | | | Total Depth | 26001 | | P.B.T.D. | | |
| | | $\frac{12/14}{1}$ | | | T 0/1/C | 2600' | | | 2556' | |
| Elevations (DF, RKB, RT, GR, etc.) 5925 GR | Name of Pro Basin | | | | Top Oil/Gas | 2288 ' | | Tubing Dep | | |
| Perforations | Dasin | | and | COAL | L | 2200 | | | 2435' | |
| 2288-2298, 2344-239 | 0, and | 2396-2 | 412 | | | | | Depth Casin | і д Silve 2600 ^г | |
| | | | | INC AND | CEMENTI | NC PECOI | 20 | | 2000 | |
| HOLE SIZE | | ING & TU | | | CEMENT | DEPTH SET | | | SACKS CEM | ENIT |
| 12 1/4" | | 8.5/ | | OILL | | 2651 | <u></u> | | 400 | CIVI |
| 6 1/4" | | 4 1/ | 2" | | | 2600' | | | 350 | |
| | | 2 3/ | 8" | | | 2435' | | | | ····· |
| | | | | | | | | <u> </u> | | |
| V. TEST DATA AND REQUES | ST FOR A | LLOWA | BLE | <u> </u> | | | | | | |
| OIL WELL (Test must be after r | ecovery of tol | al volume o | of load | oil and must | | | | | for full 24 hou | rs.) |
| Date First New Oil Run To Tank | Date of Tes | t | | | Producing M | ethod (Flow, p | ump, gas lýi, | eic.) | | |
| Land of The | | | | | <u> </u> | 1-2 | 487- 41- 25 | 12 2 22 | · | |
| Length of Test | Tubing Pres | SUITE | | | Casing Press | 19/1 | 3. S. S. | Choke Size | í | |
| Actual Prod. During Test | O'L DU | | | | Water - Bbls. | 117 | | Con MCE | <u> </u> | |
| Actual Flod. During Test | Oil - Bbls. | | | | Water - Bois. | M. | ARI 3 1 | Gas- MCF | | • |
| | <u> </u> | | | | <u> </u> | ∠≫⊾ ± 3 | PALL | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | |
| GAS WELL | ······································ | | | | | | FUN. | CIV. | | |
| Actual Frod. Test - MCF/D | Length of T | est | | | Bbls. Conden | sate/MMCI? | DIST. | Gravity of (| Condensate | |
| 188 Testing Method (pitot, back pr.) | Tubing Pres | hrs | ::: | | Casing Preis | (m /Ch.,, != \ | | A Company | | |
| | | | ш, | | Casing Frees | ne (2004-10) | | Choke Size | | |
| Back Pressure | 350 | | T T A | NOS | {r | .00 | | | | · |
| VI. OPERATOR CERTIFIC | | | | NCE | (| | VISERV | ATION | חועופוכ | M |
| I hereby certify that the rules and reguled Division have been complied with and | | | | Va. | 11) | | 40EITV | AHON | DIVIOIC | N A |
| is true and complete to the best of my l | knowledge an | d belief. | :11 200 | ve | Ⅱ | _ | . • | 00 4 5 10 | 101 | |
| | | | | | Date | Approve | edA | PR 1 5 19 | 191 | |
| | 1 P. | <u>.</u> 1 | | | 11 | | | Λ | | 1 |
| Signature | ×××× V | <u> </u> | | | By_ | | 3. |) el | | |
| Dana Delyenti | hal | <i>E</i> | Agen | it | 1 | | CUBER | | 0 | |
| Printed Name | 0.1 | | Title | 0.5 | Title | | SUPERV | SOR DIS | HICT | 3 |
| Date March 11, 190 | AT | | 5-41 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Securete Form C-104 must be filed for each pool in multiply completed wells.

| (November 1983) (formerly 9-330) | | | | | | | | | | |
|---|--|--|--------------------------------------|---|---|-------------------------------------|--|---|--|---|
| (101111011) | | UNITE | STA | TES | SUBM | IIT IN DUI | PLICATE. | , Budge | approvet Bure | 980 No. 1004 01 |
| | | TMENT C | | | TERIO | Ð | (See other in | • 1 | 141 | gust 31, 1985 |
| | | REAU OF LA | | | | c | reverse side; | 5. LEASE DI | ESIGNA | TION AND BERIAL |
| | | | | | <u> </u> | | IVED | SF 078 | 3390 | |
| WELL CC | MPLETION | OF RECO | MPLET | ION | REPORT | AND | OG * | 6. IF INDIA | N, ALLC | OTTEE OR TRIBE NA |
| 1a. TYPE OF WE | LL: OII | | | | | | | _ | + 1 | |
| b. TYPE OF COL | | EL WELL | <u>∟.</u> | DRY | Other C | 12 | -11 2: (| 7. UNIT AGE | EEMEN | T NAME (|
| NEW X | work [] DE | Er- ; Pire | | · . | 010 | -, | | | i | E |
| 2. NAME OF OPERA | OVER L EN | BACK | LJ RES | vr. 🔲 | Other 19 | | ALCE | S. FARM OR | LEASE | NAME |
| | | | | | | | | Federa | 1 41 | l -1 1 |
| 3. ADDRESS OF OPI | chardson 0 | perating C | ompany | | a Pa | 29 C | ÷ | 9. WELL NO | | |
| | | | | | | it IV | 5 1 | _ | #2 | 2 |
| 4 100 TION 00 TO | 1915 Far | mington, N | M 8/49 | 9 | | | | 10. FIELD A | | L, OR WILDCAT |
| 4. LOCATION OF WI | all (Ke p ort tocati | on clearly and in | accordance | e with a | State requi | rementa)* | U | Basin | Frui | itland Coal |
| | 1280' FSL, | 960' FWL | | | ALK I | 5 1991 | | 11. SEC., T., OR AREA | R., M., | ON BLOCK AND SURV |
| At top prod. in | terval reported be | elow | | • | און ככ | AI m | | OR AREA | | .* |
| At total depth | _ | | | , | DIT CC | MY. D | M. | 11. Т2 | 8n: | R8W NMPM |
| ne total depen | Same | | , | | <u>Dis</u> | T. 3 | | , | , | ROW MITT |
| | | | | RMIT NO | | DATE ISSUE | D | 12. COUNTY PARISH | OR | 13. STATE |
| DATE SPUDDED | | · | _ 30- | -045-2 | 28060 | 7/24 | /90 | San Ju | an · ' | . NM |
| | i | REACHED 17. DA | TE COMPL. | (Ready t | o prod.) 18 | ELEVATION | S (DF, RKB, | RT, GR, ETC.)* | | ELEV. CASINGHEAD |
| 11/10/90 | | | | 14/90 | | 59: | 25' GR | | | |
| . TOTAL DEPTH, MD | ▲ TVD 21. PLU | G, BACK T.D., MD 4 | TVD 22 | HOW M | TIPLE COMPL. | . 23. | INTERVALS | ROTARY TOO | LS | CABLE TOOLS |
| 2600' | | 2556 ' | ļ | | | ١. | DRILLED BY | l x | 1 | 1 |
| . PRODUCING INTE | RVAL(S), OF THIS | COMPLETION-TO | P, BOTTOM, | NAME (| D AND TVD) | · | | | 25 | 5. WAS DIRECTIONAL |
| | | | | | | | | | | SURVEY MADE |
| 2288-241 | 2 Fruitlan | nd Coal | | | | | | | İ | Yes |
| TYPE ELECTRIC | AND OTHER LOGS | RUN | | | | | | 1 | 27. W | AS WELL CORED |
| Cased Ho | le Compensa | ated Neutro | on. Gam | ma Ra | v. CCL | | •• | | | |
| ₹. | | | | | ort all string. | • est in real! | <u> </u> | <u>_</u> | | No |
| CASING SIZE | WEIGHT, LB./ | FT. DEPTH S | ET (MD) | | LE SIZE | s see in well | | | | |
| | | | | | | | | | | |
| 8 5/8" | 20 | 20 | 551 |] | | 400 0 | CEMENTING | | <u> </u> | AMOUNT PULLED |
| 8 5/8" 4 1/2" | 20 10.5 | | 651 | 12 | /1/4" | 400 sz | x (472 d | cf) Class | В | AMOUNT PULLED |
| | | | 65 ' 00 ' | 12 | | 400 so 350 so | x (472 d | | B B | AMOUNT PULLED |
| | | | | 12 | /1/4" | 400 so 350 so | x (472 d | cf) Class | B B | AMOUNT PULLED |
| 4 1/2" | 10.5 | 260 | 00' | 12 | /1/4" | 350 sx | (472 c | cf) Class cf) Class | <u>B</u> | AMOUNT PULLED |
| 4 1/2" | 10.5 | 260 | 001 | 12 | /1/4" 1/4" | 350 sz | x (472 c | cf) Class | B | AMOUNT PULLED |
| 4 1/2" | 10.5 | 260 | 00' | 12 | /1/4" | 350 s ₂ | (472 d (951 d | cf) Class cf) Class TUBING RECO | B | |
| 4 1/2" | 10.5 | 260 | 001 | 12 | /1/4" 1/4" | 350 s ₂ | x (472 c | cf) Class | B | |
| 4 1/2" | 10.5 | LINER RECORD | 001 | 12 | /1/4" 1/4" | 350 s ₂ 30. 30. 2 | (472 (x (951 (| cf) Class cf) Class TUBING RECO DEPTH SET (M 2435 | B ORD D) | PACKER SET (MD) |
| 4 1/2" | 10.5 | LINER RECORD | 001 | 12 | /1/4" 1/4" | 350 s ₂ 30. 30. 2 | (472 (x (951 (| cf) Class cf) Class TUBING RECO | B ORD D) | PACKER SET (MD) |
| 4 1/2" . SIZE . PERFORATION REC | TOP (MD) | LINER RECORD BOTTOM (MD) see and number) | SACKS CE | 12 | /1/4" 1/4" SCREEN (M 32. DEPTH IN1 | 350 S2 30. 30. 2 | (472 ((951 (3/8") | cf) Class cf) Class TUBING RECO DEPTH SET (M 2435 | B DRD | PACKER SET (MD) |
| 4 1/2" | 10.5 TOP (MD) ORD (Interval, siz., 2344-2390) | LINER RECORD BOTTOM (MD) see and number) | SACKS CE | 12 | /1/4" 1/4" SCREEN (M | 350 S2 30. 30. 2 | (472 (x) (951 (x) (951 (x) (951 (x) | cf) Class cf) Class TUBING RECC DEPTH SET (M 2435 TURE, CEMENT | B ORD D) C SQUI | PACKER SET (MD) |
| 4 1/2" BIZE PERFORATION REC 2288-2298 | TOP (MD) | LINER RECORD BOTTOM (MD) see and number) | SACKS CE | 12 | /1/4" 1/4" SCREEN (M 32. DEPTH IN1 | 350 S2 30. 30. 2 | (472 ((951 (3/8") 3/8" 40T, FRACT | Cf) Class Cf) Class TUBING RECO DEPTH ART (M 2435 TURE, CEMENT HOUNT AND KINE 5,400 Gal | B ORD D OF SQUI | PACKER SET (MD) EEZE, ETC. (ATBRIAL USED foam |
| 4 1/2" | 10.5 TOP (MD) ORD (Interval, siz., 2344-2390) | LINER RECORD BOTTOM (MD) see and number) | SACKS CE | 12 | /1/4" 1/4" SCREEN (M 32. DEPTH IN1 | 350 S2 30. 30. 2 | (472 ((951 (3/8") | Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE, CEMENT HOUNT AND KINE 5,400 Gal 5,000# 400 | B DRD D D D OF M 70Q 770 S | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam Sand |
| 4 1/2" BIZE PERPORATION REC 2288-2298 total of | 10.5 TOP (MD) ORD (Interval, siz., 2344-2390) | LINER RECORD BOTTOM (MD) see and number) | SACKS CE | 12 | /1/4" 1/4" SCREEN (M 32. DEPTH IN1 | 350 S2 30. 30. 2 | (472 ((951 (3/8") | Cf) Class Cf) Class TUBING RECO DEPTH ART (M 2435 TURE, CEMENT HOUNT AND KINE 5,400 Gal | B DRD D D D OF M 70Q 770 S | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam Sand |
| 4 1/2" BIZE PERPORATION REC 2288-2298 total of | 10.5 TOP (MD) FORD (Interval, siz., 2344-2390, 144 0.5" ho | LINER RECORD BOTTOM (MD) Tee and number) 0, 2396-241 11es | SACKS CE | 122 6 | 1/4" 1/4" | 350 S2 30. 30. | (472 c) (951 c | Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE, CEMENT HOUNT AND KINE 5,400 Gal 5,000# 400 | B DRD D D D OF M 70Q 770 S | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam Sand |
| 4 1/2" SIZE 1. PERPORATION REC 2288-2298 | 10.5 TOP (MD) FORD (Interval, siz., 2344-2390, 144 0.5" ho | LINER RECORD BOTTOM (MD) see and number) | SACKS CE | 122 6 | 1/4" 1/4" | 350 S2 30. 30. | (472 c) (951 c | Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE CEMENT HOUNT AND KIN 5,400 Ga1 5,000# 40,0 6,000# 12,0 | B DRD D OF N 700 720 s | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam Sand |
| PERFORATION REC | 10.5 TOP (MD) FORD (Interval, size) , 2344-2390 144 0.5" ho | LINER RECORD BOTTOM (MD) Tee and number) 0, 2396-241 11es | SACKS CE | 122 6 | 1/4" 1/4" | 350 S2 30. 30. | (472 c) (951 c | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH SHT (M 2435 TURE, CEMENY 10UNT AND KIM 5,400 Gal 5,000# 40/ 6,000# 12/ | B DRD D D D D D D D D D D D D D D D D D | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand |
| PERFORATION REG 2288-2298 total of THE FIRST PRODUCT: | 10.5 TOP (MD) CORD (Interval, size, 2344-2390) 144 0.5" ho | LINER RECORD BOTTOM (MD) Tee and number) 0, 2396-241 11es | SACKS CE | PROD | 1/4" 1/4" | 350 S2 30. 30. | (472 c) (951 c | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH SHT (M 2435 TURE, CEMENY 10UNT AND KIM 5,400 Gal 5,000# 40/ 6,000# 12/ | B DRD D OF N 700 700 720 STATUS | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand |
| PERFORATION REC 2288-2298 total of : | 10.5 TOP (MD) CORD (Interval, size, 2344-2390) 144 0.5" ho ON PRODU | LINER RECORD BOTTOM (MD) see and number) 0, 2396-241 choke size | SACKS CE | PROD | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 c) (951 c | Cf) Class Cf) Class Cf) Class TUBING RECC DEPTH SET (M 2435 TURE, CEMENT HOUNT AND KIM 5,400 Gal 5,000# 40,65,000# 12,6641 WELL EAST WO F | B DRD D OF N 700 700 720 STATUS | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand (Producing or line |
| PERFORATION REC 2288-2298 total of : | 10.5 TOP (MD) CORD (Interval, size, 2344-2390) 144 0.5" ho | LINER RECORD BOTTOM (MD) see and number)), 2396-241)les CTION METHOD (A | SACKS CE SACKS CE PROD'N TEST F | PROLIS lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 ((951 (3/8") HOT, FRACT () AN 115 265 | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH ABT (M 2435 TURE, CEMENT HOUNT AND KIN 5,400 Gal 5,000# 40, 6,000# 12, WELL CANN WO F | B DRD D OF N 700 770 720 STATUS | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand s (Producing or line GAS-OIL RATIO |
| SIZE PERPORATION REC 2288-2298 total of TE OF TEST 2/16/91 W. TUBING PRESS. 160 | 10.5 TOP (MD) CORD (Interval, size, 2344-2390) 144 0.5" ho ON PRODU HOURS TESTED 24 CASING PRESSURE 185 | LINER RECORD BOTTOM (MD) See and number) 0, 2396-241 CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR BAT | SACKS CE SACKS CE PROD'N TEST F | PROLIS lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 c) (951 c | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH ABT (M 2435 TURE, CEMENT HOUNT AND KIN 5,400 Gal 5,000# 40, 6,000# 12, WELL CANN WO F | B DRD D OF N 700 770 720 STATUS | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand (Producing or line |
| SIZE PERPORATION REC 2288-2298 total of TE OF TEST 2/16/91 W. TUBING PRESS. 160 | 10.5 TOP (MD) CORD (Interval, size, 2344-2390) 144 0.5" ho ON PRODU HOURS TESTED 24 CASING PRESSURE 185 | LINER RECORD BOTTOM (MD) See and number) 0, 2396-241 CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR BAT | SACKS CE SACKS CE PROD'N TEST F | PROLIS lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 ((951 (3/8") HOT, FRACT () AN 115 265 | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE CEMENT HOUNT AND KIN 5,400 Ga1 5,000# 40,0 6,000# 12,0 WATER—BBL. | B DRD D) T SQUID T 70Q 70Q 70Q 70Q Fine Fine Fine Fine | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam Sand Sand s (Producing or line GAS-OIL BATIO |
| PERFORATION REC 2288-2298 total of THE FIRST PRODUCT: THE OF TEST 2/16/91 DW. TUBING PRESS. 160 DISPOSITION OF G. | TOP (MD) TOP (MD) TORD (Interval, size) , 2344-2390 144 0.5" ho TOP (MD) PRODUCT HOURS TESTED 24 CASING PRESSURI 185 IS (Sold, used for 1) | LINER RECORD BOTTOM (MD) See and number) 0, 2396-241 CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR BAT | SACKS CE SACKS CE PROD'N TEST F | PROLIS lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 ((951 (3/8") HOT, FRACT () AN 115 265 | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE. CEMENT HOUNT AND KIN 5,400 Ga1 5,000# 40,0 6,000# 12,0 WATER—BBL. | PORD PORD 700 700 700 700 700 700 700 7 | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand s (Producing or line GAS-OIL RATIO MAVITY-API (CORE.) |
| PERFORATION REC 2288-2298 total of THE FIRST PRODUCT: THE OF TEST 2/16/91 DW. TUBING PRESS. 160 DISPOSITION OF G. | TOP (MD) TOP (MD) TORD (Interval, size) , 2344-2390 144 0.5" ho TOP (MD) PRODUCT HOURS TESTED 24 CASING PRESSURI 185 IS (Sold, used for 1) | LINER RECORD BOTTOM (MD) See and number) 0, 2396-241 CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR BAT | SACKS CE SACKS CE PROD'N TEST F | PROLIS lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 ((951 (3/8") HOT, FRACT () AN 115 265 | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE CEMENT HOUNT AND KIN 5,400 Ga1 5,000# 40,0 6,000# 12,0 WATER—BBL. | PORD PORD 700 700 700 700 700 700 700 7 | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand s (Producing or line GAS-OIL RATIO MAVITY-API (CORE.) |
| PERFORATION REC 2288-2298 total of THE OF TEST 2/16/91 W. TUBING PRESS. 160 DISPOSITION OF G. | TOP (MD) TOP (MD) TORD (Interval, size) , 2344-2390 144 0.5" ho TOP (MD) PRODUCT HOURS TESTED 24 CASING PRESSURI 185 IS (Sold, used for 1) | LINER RECORD BOTTOM (MD) See and number) 0, 2396-241 CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR BAT | SACKS CE SACKS CE PROD'N TEST F | PROLIS lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 DUCTION mping—size (| 350 S2 30. 30. | (472 ((951 (3/8") HOT, FRACT () AN 115 265 | Cf) Class Cf) Class Cf) Class TUBING RECO DEPTH BET (M 2435 TURE. CEMENT HOUNT AND KIN 5,400 Ga1 5,000# 40,0 6,000# 12,0 WATER—BBL. | PORD PORD 700 700 700 700 700 700 700 7 | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand s (Producing or line GAS-OIL RATIO MAVITY-API (CORE.) |
| SIZE DEPORATION REC 2288-2298 total of TH FIRST PRODUCT: TE OF TEST 2/16/91 DW. TUBING PRESS. 160 Uented LIST OF ATTACHA | TOP (MD) FORD (Interval, size, 2344-2390, 144 0.5" ho FORD (Interval, size, 234-2390, 144 0.5" ho FORD (Interval, size, 234 | LINER RECORD BOTTOM (MD) Te and number) 1, 2396-241 1es CTION METHOD (I | SACKS CE Solving, ga PROD'N TEST F | PROLISE lift, pu | SCREEN (M SCREEN (M SCREEN (M 2288-2 DEPTH INT 2288-2 OIL—BBL. | ACID. SP ACID. SP ERVAL (MD) 412 | (472 (x) (951 (x) (951 (x) (951 (x) (951 (x) | Cf) Class Cf) Class Cf) Class TUBING RECC DEPTH BET (M 2435 TURE. CEMENT HOUNT AND KIM 5,400 Ga1 5,000# 40/ 6,000# 12/ WELL WATER—BBL. RUSSE11 | P SQUID OF M 700 770 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | PACKER SET (MD) EEZE, ETC. MATERIAL USED foam sand sand s (Producing or line GAS-OIL RATIO MAVITY-API (CORE.) |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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