

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESER.

2. NAME OF OPERATOR  
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1245' FNL & 790' FEL, UNIT LETTER A, NE/NE  
At top prod. interval reported below SAME  
At total depth SAME

API # 30-045-28689  
14. PERMIT NO. N/A  
DATE ISSUED 08-28-90

15. DATE SPUNDED 09-05-92  
16. DATE T.D. REACHED 09-07-92  
17. DATE COMPL. (Ready to prod.) 09-27-92  
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* GR-5867', KB-5880'  
19. ELEV. CASINGHEAD 5867'

20. TOTAL DEPTH, MD & TVD 2120'  
21. PLUG BACK T.D., MD & TVD 2080'  
22. IF MULTIPLE COMPL. HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS 0-2120'  
CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
1869' - 2024': FRUITLAND COAL  
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-SP-DISFL, GR-ZDN-CNL-CAL, GR-ML  
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	340 SX - CIRC. 122 SX	
5 1/2	15.5#	2120'	7 7/8	460 SX - CIRC. 135 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1953'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1953'	

31. PERFORATION RECORD (Interval, size, and number)  
1869-71', 1883-85', 1912-28', 1937',  
1940-45', 1948-49', 1959-62', 1964-74',  
2022-24' W/4 JSPF (168 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1869' - 2024'	ACID - 2100 GAL 7.5% NEFE
	FRAC - 50000 GAL XLG & 200000#
	20/40 SD

33.\* PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
09-30-92	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROO'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10-31-92	24	22/64		0	126	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
20 PSI						N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD  
TEST WITNESSED BY ACCEPTOR RECORD

35. LIST OF ATTACHMENTS  
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED CP Basham/RDC TITLE DRILLING OPERATIONS MANAGER DATE 11-05-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
NAVAJO NATION MINERALS DEPT.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1869'	2024'	SHALE; GAS		
				1180'	
				1180'	
				1785'	
				2025'	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
B/OJO ALAMO	1180'	
KIRKLAND	1180'	
FRUITLAND	1785'	
PICTURED CLIFFS	2025'	