Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RIPEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to despen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well Object 2. Name of Operator 3. Application & Production Inc. 4. Application & Production Inc. 5. Application & Production Inc. 6. Application & Production Inc. 7. If Unit of CA. Agreement Designation Inc. 9. Application & Production Inc. 9. Application & Production Inc. 10. Councy of Parish, State San	BUREAU OI	EAND MANAGEMENT	5. Lease Designation and Serial No.
Type of Well Gas Other SEE ATTACHED LIST	Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.	
Second S	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operator Texaco Exploration & Production Inc. 3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505)325-4397 10. Field and Pool, or Exploratory Area 11. County or Parish, State SEE ATTACHED LIST TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Subsequent Report Final Abandonment Notice Plugging Back Casing Repair Subsequent Report Plugging Back Other METER CALIBRATION Dispose Water Non-Routine Fracturing Water Shut-Off Competition or Recompletion on Water Stocker Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The meters are used for production allocations.			8. Well Name and No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T. R., M., or Survey Description) SEE ATTACHED LIST CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Plugging Back Plugging Back Other METER CALIBRATION Dispose Water Non-Routine Frieuting Altering Casing Repair Altering Casing Repair Altering Casing Repair Subsequent Report Tother Reports and Indicated Agree subsurface locations and measured and true vertical depths for all markers and zones permient to this work.)* Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarretly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The meters are used for production allocations.	2. Name of Operator		SEE ATTACHED LIST
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SEE ATTACHED LIST CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Subsequent Report Final Abandonment Notice Final Abandonment Notice Alterna Casing Other METER CALIBRATION Dispose Water Completion Report and Indications and measured and true vertical depths for all markers and zones perturent to this work. P Dispose Water Completion or Recompletion Report and Log form. Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The meters are used for production allocations.	•	5.404 (505)005 400B	
SEE ATTACHED LIST CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Other METER CALIBRATION Dispose Water None Report completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The meters are used for production allocations.			10. Field and Pool, or Exploratory Area
TYPE OF SUBMISSION TYPE OF ACTION Abandonment	S. Excaton of Wen (Poolage, Sec., 1., R., M., of Survey E	Nech Victoria #3	11. County or Parish, State
TYPE OF SUBMISSION TYPE OF ACTION Abandonment	SEE ATTACHED LIST	01-27-07	SAN JUAN, NM.
Abandonment Abandonment Change of Plans	12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Subsequent Report Recompletion New Construction Non-Routine Fracturing Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Other METER CALIBRATION Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion	TYPE OF SUBMISSION	TYPE OF ACTION	
Altering Casing Conversion to Injection Dispose Water Note: Report results of multiple completion on Well-street Completed Operations (Clearly state all pertunent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertunent to this work.)* Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The meters are used for production allocations.	_	Recompletion Plugging Back	New Construction Non-Routine Fracturing
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The second of th	Texaco E. & P., Inc. requests that ma quarterly to a semi-annually frequent or less on a monthly basis thereby material operated by Texaco E. & P., Inc. and	neter calibration requirements for the attached cy under NTL 92-5. The list well meters meas eeting the definition of "Low Volume Gas We'd are located upstream of El Paso Natural Gas tions. DEGEIVED JUL 1 7 1995	sure an average of 100 MCFD ell Meter". The meters are Company CPD meters. The
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14. I hereby certify that the foregoing is true and correct Signed	Title Operations U		Date 6/27/95
(This space for Federal or State office use) Approved by	Title	AP	PROVED
Conditions of approval, if any:			JUL 12 1995
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any dep	partment or agency of the United Speed	false, fictitious or fraudulent statement
	*See instruction on Reve	rse Side	NOTHIOT WELL

Well	BLM LEASE	FIELD/	Township Range Section	Range	Section	Spot	redai	Lexaco	EL Paso	1994 Production	1994 Production
The second secon	DESIGNATION	POOL NAME						Allocation Meter #	CPD Meter #	MCF	Average MCFD
John Charles #2	1-149-IND-8466	1-149-IND-8466 Blanco P C. South	T27N	R09W	13	ш	1650' FNL/990' FWL	191-149	97153	23,312	3
John Charles #6A	I-149-IND-8466	Otero Chacra	T27N	R09W	13	-	1850' FSL/840' FEL	191-132	90006	5,595	15
Charlie Pah #2	1-149-IND 8465	-149-IND 8465 Blanco P. C. South	T27N	R09W	12	8	790' FNL/1650' FEL	191-161	97280	10,334	28
Charlie Pah #3	1-149-IND-8465	Blanco P. C. South	T27N	R09W	12	Σ	11947 FSL/1190' FWI		97152	14,387	39
Charlie Pah #5	1-149-IND-8465	149-IND-8465 Basin Fruitland Coal	T27N	Rogw	12	8	8. v FNL/1510' FEL	191-162	97280	12,972	36
J. Q. Marshall #1	SF-078357-A	Blanco P. C. South	T27N	R09W	-	z	990' FSL/1650' FWL		97279	13,415	37
J. Q. Marshall #4	SF-078357-A	SF-078357-A Basin Fruitland Coal	T27N	R09W	-	z	790' FSL/1820' FWL	i i	97279	22,260	61
Nellie Platero #1	1-149-IND-8464	Blanco P. C. South	T27N	R09W	.	_	1360' FSL/1295' FWL	İ	97281	18,989	52
Nellie Platero #5A	I-149-IND-8464	Otero Chacra	T27N	R09W	1	z	900' FSL/1770 FWL		97358	20,063	55
Nellie Platero #5A	I-149-IND-8464	Blanco Mesaverde	T27N	R09W	-	z	900' FSL/1770 FWL		97358	19,546	54
Neah Victoria #2	I-149-IND-8463	149-IND-8463 Blanco P. C. South	T27N	R09W	-	Ξ	1450' FNL/790' FEL	1	97282	11,626	32
Neah Victoria #3	I-149-IND-8463	-149-IND-8463 Basin Fruitland Coal	T27N	R09W	-	\	1245' FNL/790' FEL		97282	5,879	16