

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL, 2510' FEL, UNIT LETTER G

At top prod. interval reported below SAME

At total depth SAME

API #

API# 30-045-28206

14. PERMIT NO.
N/A

DATE ISSUED
08-28-90

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUDDED
10-30-90

16. DATE T.D. REACHED
11-02-90

17. DATE COMPL. (Ready to prod.)
12-05-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-5946', KB-5957'

19. ELEV. CASINGHEAD
5946'

20. TOTAL DEPTH, MD & TVD
2085'

21. PLUG BACK T.D., MD & TVD
2075'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-2085'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1802' - 1922'; FRUITLAND COAL

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DISFL, GR-LDT-CAL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	300 SX - TOC @ 9'	
5 1/2	15.5#	2085'	7 7/8	510 SX - CIRC. 90 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1896'	

31. PERFORATION RECORD (Interval, size, and number)

1802-04', 1853-68', 1881-83, 1885-91',
1899-1901', 1905-06', 1910-22' W/4 JSPF
(160 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1802 - 1922'	ACID - 800 GAL 7.5% NEFE
	FRAC - 92000 GAL 2% KCL, 188000#
	20/40 SD & 27000# 40/70 SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION 12-06-90
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12-09-90	24	48/64		0	515	1	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
42 PSI	42 PSI					N/A	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES ONLY

TEST WITNESSED BY
JOHN BOUNDS

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

NMOCD

FEB 13 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / JPH TITLE DRILLING SUPERINTENDENT

FARMINGTON RECORD 188A
DATE 02/14/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1802'	1922'	SHALE; GAS		B/OJO ALAMO	1193'	
					KIRKLAND	1193'	
					FRUITLAND	1756'	
					PICTURED CLIFFS	1968'	