

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830' FSL & 975' FWL, UNIT LETTER L, NW/SW

At top prod. interval reported below SAME

At total depth SAME

API #

API# 30-045-28691

14. PERMIT NO.

N/A

DATE ISSUED

08-28-90

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

09-08-92

16. DATE T.D. REACHED

09-10-92

17. DATE COMPL. (Ready to prod.)

10-20-92

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR-5990', KB-6003'

19. ELEV. CASINGHEAD

5990'

20. TOTAL DEPTH, MD & TVD

2135'

21. PLUG BACK T.D., MD & TVD

2084'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-2135'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1867' - 2007'; FRUTLAND COAL

25. WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DISFL, GR-ZDN-CNL-CAL, GR-ML-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	340 SX - CIRC. 125 SX	
5 1/2	15.5#	2135'	7 7/8	560 SX - CIRC. 150 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1963'	

31. PERFORATION RECORD (Interval, size, and number)

1867-69', 1891-93', 1894-96', 1897-1904',
1906-08', 1936-38', 1939-42', 1947-48', 1951-53',
1957', 1960-69', 1983-86', 2004-07' W/4 JSPF
(156 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1867' - 2007'	ACID - 2250 GAL 7.5% NEFE
	FRAC - 92000 GAL 70 QUALITY N2
	FOAM W/28200# 40/70 SD &
	196200# 20/40 SD

33.* PRODUCTION

DATE OF FIRST PRODUCTION 10-19-92 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10-22-92	24	48/64		0	245	3	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
55 PSI						N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

HARVEY C. STEPHENS RECORD

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. Rusham/RDC

TITLE DRILLING OPERATIONS MANAGER

DATE 11-02-92
TESTED BY RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1867'	2007'	SHALE; GAS		B/OJO ALAMO	1230'	
					KIRKLAND	1230'	
					FRUITLAND	1755'	
					PICTURED CLIFFS	2010'	