

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE.
(Other instructions on reverse side)

Energy Bureau Form 1-100
Expires August 31, 1991
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

SE-077388

IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak 9 H

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

Basin ET Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec9-T27N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

WELL TYPE OTHER Coalbed Methane

OPERATOR McKenzie Methane Corporation

1911 Main #255, Durango, Colorado 81301

REPORT ON WELL (Report location clearly and in accordance with any State requirements.
Use space 17 below.)

2020' FNL, 790' FEL

15. ELEVATIONS (Show whether BF, RT, GR, etc.)

6260' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRACURE TREAT

SHOOTING OR ACIDIZE

REPAIR WELL

(Other)

BULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED
JAN 8 1991
OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 12-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE
JAN 14 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCD

BY

Section 1701 makes it a crime for any person knowingly and willfully to make to any department or agency of the Department of the Interior, through use of fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-7-90

Angel Peak 9 H #18 (NEW WELL COMPLETION)
NE/4 Sec9-T27N-R10W, San Juan Co., CO
PBID: 2154' TD: 2215'
AART: Flowing upper zone to clean-up.
DAILY: MIRU Triple P Well Service. Tally, PU & RIH
w/ 3-7/8 bit & 2-3/8 tbg. Tag PBID @ 2154'. Roll
hole w/ clean water & TOCH. Run GR/CCL/CBL from PBID
to 1800'. PT csg to 3000#. Perf lower coals w/ 3-1/8"
csg gun 4 SPF from 2064-2070', 2100-2118'. Frac well
down csg w/ 28,000 gals 70Q N2 foam & 35,000# 40/70 &
12/20 sand. Treated @ 35 BPM @ 1550#. Max pressure
1575#. Flush to top perf & SD. ISIP = 1400#. Wait 1/2
hr. Lubricate in hole & set RBP @ 2045'. PT to 3000#.
Perf upper coals w/ 3-1/8" csg gun, 4 SPF as follows:
1886-90, 1963-78', 1997-2001, 2005-2015'. Frac down csg
w/ 23,000 gals 70Q N2 foam & 34,000 # 40/70 & 12/20
sand. Treated @ 35 BPM & 1650#. Max pressure 1750#.
Flush to top perf & SD. ISIP = 1400#. Shut well in for
1 hr. & flow back to pit through 1/2" tapped bull plug.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-10-90

Angel Peak 9H #18 (NEW WELL COMPLETION)

NE/4 Sec 9 T27N, R10W San Juan Co., NM

PBID: 2154' TD: 2215'

AART: FWTCU

DAILY: TIH with 2 3/8" tbg and retrieving head.

Cleanout to RBP with foam. Release RBP and POCH.

RIH with 2 3/8" tbg and SN 1 jt up. Cleanout to

PBID with foam. Pull up and land tbg at 2062'.

NDBOP & NUWH. Kick well around with nitrogen and
leave flowing to pit to clean up. RDMOSU.

FINAL REPORT