

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078094
2. NAME OF OPERATOR Bonneville Fuels Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL, 1850' FEL	8. FARM OR LEASE NAME Fullerton Federal 24
14. PERMIT NO.	9. WELL NO. 24-32
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6194' GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 24G T27N R11W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <i>Report of operations</i>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:45 pm 11/17/90. Drill to 300'. RU and ran 7 jts 8 5/8" 24# J-55 csg set @ 306'KB. Cmt surf csg w/221 sxs Cl-B +2% cacl₂ + Halad 382 + 4% fluidloss + 1/4#/sx celloflake. Circ 25 sxs to surf. Drill to TD @ 2200' on 11/23/90. Ran 48 jts 5 1/2" 15.5# J-55 csg landed @ 2144'KB. Cmt csg w/ 280 sxs Cl-B cmt + 1/4#/sx celloflake + 8% FL-19. Tail w/ 100 sxs Cl-B + 1% A-7, BA-29 + 2% FL-19. Plug down @ 2:25 pm 11/24/90. Circ 15 bbls cmt to surface. Released rig 7 am 11/25/90. WOCU.

RECEIVED

FEB 19 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Loris Moly

TITLE

Engineering Tech

DATE

12-3-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 12 1991

FARMINGTON RESOURCE AREA

BY *22*

*See Instructions on Reverse Side