

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM 57579
2. Name of Operator J.K. EDWARDS ASSOCIATES, INC. OGRID # 011307	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303/298-1400 1401-17TH STREET, SUITE 1400, DENVER, CO 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2485' FSL, 1565' FWL SEC 35, T27N, R12W	8. Well Name and No. GALLEGOS FRTL COAL #1
	9. API Well No. 30-045-28232
	10. Field and Pool, or Exploratory Area BASIN FRTL COAL
	11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other RETURN TO PRODUCTION	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS TURNED ON THE WEEK OF AUGUST 7, 1995 AND IS BEING CLEANED OUT. WE HOPE TO HAVE THE SUBJECT WELL RESTORED TO COMMERCIAL PRODUCTION WITHIN THE NEXT 30 DAYS.

RECEIVED
AUG 23 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J. Keith Edwards Title J. KEITH EDWARDS, PRES. Date 8/16/95

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 22 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

NM000

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME 	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____				8. FARM OR LEASE NAME Gallegos Fruitland Coal	
2. NAME OF OPERATOR Giant Exploration & Production Company				9. WELL NO. 1	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2485' FSL, 1565' FWL, Sec. 35, T27N, R12W At top prod. interval reported below At total depth API #30-045-28232				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T27N, R12W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
13. STATE NM					
15. DATE SPUDDED 10-03-90	16. DATE T.D. REACHED 10-05-90	17. DATE COMPL. (Ready to prod.) 03-21-91	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5898' GLE		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 1400'	21. PLUG, BACK T.D., MD & TVD 1350.84'	22. INTERVALS HOW MANY FEET FROM MD AND TVD BY		ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD)* 1275' - 1283'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density - Neutron Logs					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 "	20#	134.10	8 3/4"	See Exhibit "A" Attached	
4 1/2"	9.5#	1388.39'	6 1/4"	See Exhibit "A" Attached	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1276'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1275' - 1283' .4" 32 holes	1275' - 1283'	Fraced w/1370# 40/70 Arizona
		Sand, 34,430# 12/20 Arizona
		Sand & 243 bbls slurry.

33.*		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
03-21-91		Flowing				SI- Waiting on Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05-23-91	24	3/4"	→	0	75	146	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
57	189	→	0	75	146	N/A	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

To Be Sold

35. LIST OF ATTACHMENTS

WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Aldrich J. Kuchera TITLE President DATE MAY 31 1991

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland	1,030'					
Basal Fruitland Coal	1,275'					
Pictured Cliffs	1,288'					

GIANT EXPLORATION & PRODUCTION COMPANY
GALLEGOS FRUITLAND COAL WELL NO. 1
2485' FSL, 1565' FWL
SEC. 35, T27N, R12W
LEASE NO. NM 57579
SAN JUAN COUNTY, NEW MEXICO
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 85 sks. (175.1 cu. ft.)
Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 80 sks. (94.4 cu.
ft.) Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.