

160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER Coalbed Methane

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

L1835' FSL, 640' FWL

14. PERMIT NO.

API 30-045-28246

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6200' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 077329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak 14 L

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec14-T27N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Rept.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

SEE ATTACHED

RECEIVED
NOV 20 1990
OIL CON. DIV.
DIST. 5

I hereby certify that the foregoing is true and correct

SIGNED

RJ Sayle / CS

TITLE Operations Manager

DATE 10-30-90

(Leave space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NOV 09 1990

FARMINGTON RESOURCE AREA

BY

221

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

9/24/90 Angel Peak 14L #6
SW/4 Sect.14-T27N-R10W, San Juan Co., N.M.
AART: DRLG DEPTH: 80'
DAILY: MIRU spud unit. Drill 6-1/2" pilot hole to
250'. **Spud 12-1/4" hole @ 4:00 P.M. 9/24/90.** Drill
to 80' w/ foam & SDON. MUD: N/A Surveys: N/A

9/25/90 Angel Peak 14L #6
SW/4 Sec. 14-T27N-R10W, San Juan Co., N.M.
AART: Waiting on DRLG rig. DEPTH: 254'
DAILY: Drill to 254' w/ foam. TOOH. Rig up & run 6
jts 8-5/8", 24#, J55 STC csg set @ 250' GL. Cement
w/ 200 sx Class B, 2% CaCl, 1/4#/sx cellophane flakes.
PD @ 4:30 P.M. 9/25/90. Circ 4 bbl cmt. Release rig.
MUD: foam Surveys: N/A

10-22-90 Angel Peak 14L #6
SW/4 Sec.14-T27N-R10W, San Juan Co., NM
AART: Picking up drill collars. DEPTH: 267'
DAILY: MIRU Jack Cook #3. NUBOP. Pick up 7-7/8"
bit & drill collars. MUD: N/A Surveys: N/A

10-23-90 Angel Peak 14L #6
SW/4 Sec.14-T27N-R10W, San Juan Co., NM
AART: Drlg. DEPTH: 1495'
DAILY: Drlg to 1495'. MUD: Benex & water.
Surveys: 285' - 1/2, 809' - 1-1/2, 1219' - 2.

10-24-90 Angel Peak 14L #6
SW/4 Sec.14-T27N-R10W, San Juan Co., NM
AART: Logging DEPTH: 2030'
DAILY: TD well @ midnight 10-23-90. Circ., short
trip, TOOH for logs. Rig up loggers.
MW: 9.0 Vis: 60 Surveys: 1736' - 2,
2130' - 1-1/4.

-cont.-

McKENZIE METHANE CORPORATION

DAILY DRILLING REPORT
Durango Office

10-25-90

Angel Peak 14L #6

SW/4 Sec14-T27N-R10W, San Juan Co., NM

AART: Moving DEPTH: 2130'

DAILY: Log openhole. TIH & circ for csg. TOOH & LDDP.
Run 50 jts (2114'), 4-1/2" , 11.6#, J55 LTC csg set @
2129'. Float collar @ 2085'. Cmt w/ 320 sx (589 cu ft)
65/35 POZ, 6% gel, 1/4#/sx cellophane, followed by 135
sx (159 cu ft) Class B, 1/4#/sx cellophane. PD @ 4:00
P.M. 10-24-90. Circ 15 bbl cmt. Set slips, cut off
csg. Rig released 6:00 P.M. MUD: N/A Surveys: N/A