

Revised 1983
Formerly 1-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF- 077329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Angel Peak 14 L

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec14-T27N-R10W

12. COUNTY OR PARISH 13. STATE
San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER Coalbed Methane

2. NAME OF OPERATOR
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR
1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1835' FSL, 640' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
API 30-045-28246 6200' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Completion Report ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

RECEIVED
JAN 8 1991
OIL CON. DIV.
DIST. 3

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED RJ Sagle / CS TITLE Operations Manager DATE 12-14-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

JAN 14 1991

*See Instructions on Reverse Side
NMOOD

FARMINGTON RESOURCE AREA
BY RT

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-11-90

Angel Peak 14 L #6
SW/Sec14-T27N-R10W, San Juan Co., NM
PBID: N/A TD: 2130'
AART: Log, PT, Perforate
DAILY: MIRU Triple P Well Service. NDWH. NUBOP. Tally,
PU, & RIH w/ bit & tbg. C/O to PBID & roll hole. TOOH.
SDON.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-12-90

Angel Peak 14 L #6
SW/Sec14-T27N-R10W, San Juan Co., NM
PBID: 2082' TD: 2130'
AART: RIH w/ retrieving head.
DAILY: Run GR/CCL/CBL from PBID to 1700'. Perforate
lower coals w/ 3-1/8" csg gun 4 SPF from 2018-2046'.
Frac down csg w/ 28,000 gals 70 Q N2 foam & 38,000#
40/70 & 12/20 sand. Treated @ 30 BPM & 1550#. Max
pressure = 1580#. Flush to top perf & SD. ISIP =
1200#. Wait 1 hr. Lubricate in hole w/ RBP & set @
1970'. PT plug. No good. Plug moved downhole.
Lubricate in hole w/ RBP & set @ 1965'. PT plug to
3000#. Perf upper coals w/ 3-1/8" csg gun 4 SPF as
follows: 1810-14, 1824-27, 1900-19, 1922-28, 1944-47.
Frac down csg w/ 25,000 gals 70Q N2 foam & 38,000#
40/70 & 12/20 sand. Treated @ 30 BPM & 1600#. SD.
ISIP = 1410#. Max pressure = 1710#. Shut well in for
2 hrs. & flow to pit through 1/2" tapped bullplug.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-13-90

Angel Peak 14 L #6

SW/Sec14-T27N-R10W, San Juan Co., NM

PBTD: 2082'

TD: 2130'

AART: Check for flow-swab if necessary.

DAILY: RIH w/ retrieving head. C/O to RBP w/ water.

Release RBP & TOOH. TIH w/ retrieving head & tag

second RBP. POOH. TIH w/ tbg & SN 1 jt up. C/O to

PBTD w/ water. PU & land tbg @ 1967'. NDBOP & NUWH.

Well dead. RDMOSU. **FINAL REPORT.** All costs included.