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Appropriate District Office
DISTRICT () Box 1980, Hobbs, NM 88240

' State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-045-28246 McKenzie Methane Corporation Address Reason(s) for Filing (Check proper box)

New Well

| Change in Transporter of: Other (Please explain) Dry Gas Recompletion Oil Change in Operator Casinghead Gát Condensale If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State Federal or Fee Basin Fruitland Coal SF 077329 Angel Peak 14 6 Location 1835 Line and _.640 Feel From The __S Township 27 N Range 10 W <u>, NMPM,</u> San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensatè Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sen) P.O. Box 4990, Farmington, NM 87401 El Paso Natural Unit Sec. Twp. If well produces oil or liquids, Rgè. is gas actually connected? When ? give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D 20821 2130' 12-13-90 9-24-90 Top Oil/Gat Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 6200 GR 1967' Fruitland Coal 1810 Depth Casing Shoe 2129' 1922-28, 1944-47, 2018-46. 1810-14, 1824-27, TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE **CASING & TUBING SIZE DEPTH SET** 250' GL 200 8-5/8**,** 24# <u>12-1/4</u> 455 ", <u>11.6#</u> 4-1/2" 2129 KB <u>7-7/8</u> -3/8, 4.7 1967 N/A V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test length of Test Casing Pressure Tubing Pressure Water - Bblk Actual Prod. During Test Oil - Bbls. FEB1 4 1991 OIL CON. DIV GAS WELL Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MMCF N/A COUST. C. 3 24 hrs 0 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 205# 2" prover 205# VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 0 4 1991 is true and complete to the best of my knowledge and belief. Date Approved るニュン By_ Signature Sagle Operations Manager SUPERVISOR DISTRICT #3 Printed Name 303/385-4654 Tille_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

--- 2-8-91

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.