

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>RECOMPLETION</u>		5. LEASE DESIGNATION AND SERIAL NO. SF 077329	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other <u>BLM</u>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		8. FARM OR LEASE NAME Angel Peak 14 L	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1835' FSL, 640' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. #6	
14. PERMIT NO. 30-045-28246		10. FIELD AND POOL, OR WILDCAT Basin Fruitland	
DATE ISSUED 9/20/90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 14-T27N-R10W	
15. DATE REACHED 9/24/90	16. DATE T.D. REACHED 10/23/90	17. DATE COMPL. (Ready to prod.) 12/13/90	12. COUNTY OR PARISH San Juan
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6200 GR		13. STATE NM	
19. ELEV. CASINGHEAD 6202'	20. TOTAL DEPTH, MD & TVD 2130'	21. PLUG, BACK T.D., MD & TVD 2082'	22. IF MAINTENANCE, REPAIR, OR RECOMPLETION, DATE WHEN COMPLETED MAR 04 1991
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, ME (MD AND TVD)* Basin Fruitland Coal: 1810-2046'			24. WAS WELL CORDED No
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-Caliper-Density-Microlog-CBL			26. WAS DIRECTIONAL SURVEY MADE No
27. CASING RECORD (Report all casing set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	250 GL	12-1/4
4-1/2"	11.6	2129'	7-7/8
			CEMENTING RECORD
			236 cu ft
			748 cu ft
			AMOUNT PULLED
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	1967	N/A	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1810-1947		25,000 gals foam, 38,000# SD	
2018-46		28,000 gals foam, 38,000# SD	
31. PERFORATION RECORD (Interval, size and number)			
.4" holes, 4 SPF: 1810-14, 1824-27, 1900-1919, 1922-28, 1944-47, 2018-46.			
32. PRODUCTION			
DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) WOPL			
DATE OF TEST 1/21/91	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OAS-OIL RATIO
FLOW. TUBING PRESS. 43#		CASING PRESSURE 43#	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Steve Layne	
34. LIST OF ATTACHMENTS Fruitland Coal Test Data			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>PA/Sgt</u>		TITLE Operations Manager	
		DATE 2-11-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO. 1000 NO. 1000 NO. 1000	Ojo Alamo	1208'	
				Kirtland	1340'	
				Fruitland	1810'	
				Pictured Cliffs	2054'	

McKENZIE METHANE CORPORATION
ANGEL PEAK 14 L #6
FRUITLAND COAL TEST DATA

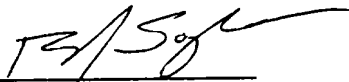
Test Date: 1/21/91

STTP/SICP: 205 Psig/205 Psig (7 days)

FTP/FCP: 43 Psia/ 43 Psia (24 hours)

Flow Rate: 537 MCFD, 0 BWPD, 0 BOPD

NOTE: Rate was measured through 2" flow prover with 3/4" plate. No separator was used since no fluids were produced. Gas was vented.



R. J. Sagle
Operations Manager