Fori. 3160-(November 1983) (formerly 9-3310)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 100-1-0136
Expires August 31, 1985

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*See Instructions On Reverse Side

ARTMENT OF THE INTERIOR Verse side	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-078094					
NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME reservoir. 7. Unit agreement name					
TREE	SUCCE 2 PM 1: 25 8. FARM OR LEASE NAME					
ville Fuels Corporation	Fullerton Federal					
1. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FSL, 790' FWL						
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	13M T27N R11W 12. COUNTY OF FARISH 13. STATE San Juan NM					
PULL OR ALTER CASING WATER SHE MULTIPLE COMPLETE SHOOTING (Other) ABANDON* CHANGE PLANS (Clearly state all pertinent details, and give aubsurface locations and measure) Casing and Cementing Program. 8". Casing 5 1/2" 15.50# J-55 8rd.	THE REPORT TESULES OF MULTIPLE COMPLETION OF ACIDIZING THE REPORT TESULES OF MULTIPLE COMPLETION ON Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.) The Report results of multiple completion on Well impletion or Recompletion Report and Log form.)					
rties: 12.7 ppg, yield 1.72 ft ³ /sx. ass 'B' with l% Cacl ₂ + 0.2% fluid los rties: 15.6 ppg, yield 1.17 ft ³ /sx.						
	ARTMENT OF THE INTERIOR verse side) UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different PPLICATION FOR PERMIT—" for such proposals.) THEE TILLE TILLE					

TITLE .

*See Instructions on Reverse Side

(This space for Federal or State office use)

Form 3160-5 UNITED STATES SUBMIT IN TRIPLICA (Other Instructions on	Budger Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
(Pormerly 9-331) DEPARIMENT OF THE INTERIOR VERBE BILLEY	SF-078094
BUREAU OF LAND MANAGEMENT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
Use All Districts	7. UNIT AGREEMENT NAME
OIL GAS C	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Bonneville Fuels Corporation	Fullerton Federal / 3
3. ADDRESS OF OPERATOR	9. WHLL NO.
1600 Broadway, Suite 1110, Denver, CO 80202	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	Basin Fruitland
At surface 1190' FSL, 790' FWL	11. SRC., T., E., M., OR BLE. AND
1170 101, 770 1112	SURVEY OR AREA
	13M T27N R11W
14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6050'GR	San Juan NM
	O.L. D.
16. Check Appropriate Box To Indicate Nature of Notice, Report,	
NOTICE OF INTENTION TO:	BEEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	No. 144-1 and 144-1 and 187-11
(Other) (NOTE: Report R	esults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of proposed work. If well is directionally drilled, give subsurface locations and measured and true venent to this work.). Change BOPE system from 3M system to a 2M system and use targed necessary).	
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κ	1072 0 1990
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	CON. DIV.
•	DIST. 3
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18. I hereby ceftify that the foregoing is true and correct	1.10-
SIGNED Laris May TITLE Engineering Tec	th DATE 11/6/90
(This space for Federal or State (Bee use)	
APPROVED BY TITLE TITLE	APPROVED

*See Instructions on Reverse Side

MACK

NOV 0 9 1990 AREA MANAGER Substit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 RECEIVED E: M.MAH. ROOM

330 660 990 1320 1650 1980 2310 2640

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 组织的 指原山

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BONNEVI	TIE FUEL	S CORPORATION		TON FEDERA	County	13-14
Letter	Section	Township	Range		1 1	•
M	13	27N	11W	N	mpm Sar	Juan
al Footage Loca	tion of Well:		 -			
1190	feet from the S	outh	line and	790 fee	from the West	line
ad level Elev.	Produ	cing Formation	Pool		8 6 3	Dedicated Acreage:
6050		-	190	Trans di	t conk	Acres
1 0:15	a the acresse dedic	ated to the subject well by	colored pencil or hachure marks	on the plat below.		
3. If mor	te than one lease of	different ownership is dedi	ne each and identify the owners icated to the well, have the inten- is "yes" type of consolidation	est of all owners been	consolidated by con	
If answer	r is "no" list the ow	mers and tract descriptions	which have actually been conso	lidated. (Use reverse	side of	
						ne or otherwise)
No allow	mble will be assign	ed to the well until all inter	rests have been consolidated (by	COMMUNICATION, UM	inzanoa, iorcao-poss	ag, or constraint
or until a	noe-standard unit,	eliminating such interest, i	has been approved by the Divisi			
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