

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SP-078094

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____		91 JAN 28 PM 2:02	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		019 FARMINGTON N.M.	
2. NAME OF OPERATOR Bonneville Fuels Corporation			
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1055' FNL, 790' FEL At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/29/90		16. DATE T.D. REACHED 11/10/90	
17. DATE COMPL. (Ready to prod.) 12/23/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6038 RKB	
19. ELEV. CASINGHEAD 6028 GL		20. TOTAL DEPTH, MD & TVD 2100 MD	
21. PLUG BACK T.D., MD & TVD 1994		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-2100		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1604-1796 Basin Fruitland	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Micro, SDL, GR, CBL	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#	
DEPTH SET (MD) 309.45'		HOLE SIZE 12 1/4"	
CEMENTING RECORD 250 sx C1-B		AMOUNT PULLED NA	
5 1/2"		15.5#	
2097.88'		7 7/8"	
267sx 65:35:6 & 100sx C1-B		NA	
29. LINER RECORD			
SIZE 2 3/8"		TOP (MD) 1751.18'	
BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD			
SIZE 2 3/8"		DEPTH SET (MD) 1751.18'	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number) 1783-96', .50" 52 holes 1604-08', 1621-24', .50" 28 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 1783-96' 1604-24'	
AMOUNT AND KIND OF MATERIAL USED 500g 15% HCL, 34000g 70Q foam + 50400# sd 500g 15% HCL, 27000g 70Q foam + 37000# sd		33. PRODUCTION	
DATE FIRST PRODUCTION 12/20/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI WOPL		DATE OF TEST 12/20/90	
HOURS TESTED 24		CHOKE SIZE 28/64"	
PROD'N. FOR TEST PERIOD OIL—BBL. -0-		GAS—MCF. 180	
WATER—BBL. 25		GAS-OIL RATIO NA	
FLOW. TUBING PRESS. 50 psi		CASING PRESSURE 100 psi	
CALCULATED 24-HOUR RATE OIL—BBL. -0-		GAS—MCF. 180	
WATER—BBL. 25		OIL GRAVITY-APL (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared		TEST WITNESSED BY Norm Woods	
35. LIST OF ATTACHMENTS Deviation Survey, (Logs sent under separate cover).			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Doris Maly		TITLE Engineering Tech	
DATE 1/17/91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs	757' 1400' 1796'	810' 1796' 1976'	Water Gas	Ojo Alomo Kirkland	757' 810'	

RECEIVED
FEB 9 1991,
OIL CON. DIV.
DIST. 3

38. GEOLOGIC MARKERS