

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

BLM

LEASE DESIGNATION AND SERIAL NO.
SF-078094

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☒
2. NAME OF OPERATOR Bonneville Fuels Corporation							
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements) At surface 1055' FNL, 790' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. DATE ISSUED OIL CON. DIV. APR 26 1991							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to produce)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
10/29/90		11/10/90		12/23/90		6038 RKB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2100 MD		1994				0-2100	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1604-1796 Basin Fruitland							25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Micro, SDL, GR, CBL							27. WAS WELL CORRD No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		309.45'		12 1/4"	
5 1/2"		15.5#		2097.88'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1783-96', .50" 52 holes				DEPTH INTERVAL (MD)			
1604-08', 1621-24', .50" 28 holes				AMOUNT AND KIND OF MATERIAL USED			
				1783-96' 500g 15% HCL, 34000g 70Q foam + 50400# sd			
				1604-24' 500g 15% HCL, 27000g 70Q foam + 37000# sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/17/91		Flowing				SI WOPL	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/17/91		3		3/4"		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
						-0- 51 0 NA	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GRAVITY-API (CORR.)	
75 psi		145 psi				-0- 409 NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all appropriate records.							
SIGNED <i>Doris Maly</i>				TITLE Engineering Tech			
				DATE 4/2/91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs	757' 1400' 1796'	810' 1796' 1976	Water Gas	Ojo Alomo Kirkland	757' 810'