

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1675' FWL, 1670' FSL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

APR 24 1991

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11/30/90 12/11/90 1/24/91 6387 RKB 6377 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

2277 MD 2142 0-2277

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1815-2012 Basin Fruitland

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DiGL, DSN, SPL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310'	12 1/4"	210 sx Cl-B	NA
5 1/2"	15.5#	2206'	7 7/8"	240sx 65:35:6 & 100sx Cl-B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1916'	NA

31. PERFORATION RECORD (Interval, size and number)

1953-56', 1964-70, 1987-89, 2000-12
92 .5" holes
1815-18', 1843-45', 1885-87 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1953-2012	250g 15% HCL, 57950g 70Q foam + 81400# sd
1815-87'	250g 15% HCL, 250060 70Q foam + 38000# sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

2/6/91 Flowing SI WOPL

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. WATER—BBL. GAS—OIL RATIO

2/6/91 3 54/64" -0- 39 0 NA

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)

38 psi 110 psi -0- 313 NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY
Norm Woods

35. LIST OF ATTACHMENTS

Deviation Survey. (Logs sent under separate cover)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Moly

TITLE Engineering Tech

DATE 3/19/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

