

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078478

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

Well Name and No.

Oxnard #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

RECEIVED

NOV 27 1990

OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

518 17th St., Suite 1030, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2450' FNL & 1708' FEL (Unit Letter G)
Sec 22, T27N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spud Date & Set Surface Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 11-02-90 @ 9:30 AM

Hole Size: 12 1/4"

Casing: 8 jts (322') 8 5/8", 23#, J-55, ST&C Casing set @ 334'.
Guide Shoe @ 334', Insert float @ 294', 4 Centralizers @ 64', 134',
214', & 294'.

Cement: 220 sx Class B w/2% CaCl, displaced w/19 1/2 BW, yield 1.18 cu. ft. per sx.
Cement did not circulate, Pumped 8 sx Class B w/2% CaCl down 1" tubing on
back side, cement circulated to surface.

Pressure tested BOP stack & pressure control equipment to 2000 psi, held OK.

Bumped plug @ 2:20 PM - Tested casing to 600 psi/30 min - perfect test.

14. I hereby certify that the foregoing is true and correct

Signed James A. Bagg

Title Regulatory Agent

915/ACCEPTED FOR RECORD

Date 11-06-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

NOV 20 1990

Date

FARMINGTON RESOURCE AREA

BY 221

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side