

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

518 17th St., Suite 1030, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2450' FNL & 1708' FEL (Unit Letter G)
Sec 22, T27N, R8W

5. Lease Designation and Serial No.

SF-078478

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oxnard #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Set Production Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hole size: 7 7/8"

Casing: 53 Jts (2182') 5 1/2", 17#, J-55, LT&C Casing set @ 2194'.
Guide shoe @ 2194', Float collar @ 2150.34', Centralizers every
joint for 1st 36 joints and then @ 274' and 376'.

Cement: 350 sx Halliburton Light Cement mixed @ 13#/gal, yield 1.58 cu. ft.
per sx; followed by 100 sx Class B w/fluid loss additive mixed @
15.6#/gal, displaced w/50 BW, yield 1.18 cu. ft. per sx.
30 sx cement circulated to surface.

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Carrie A. Baze

Title Regulatory Agent

ACCEPTED FOR RECORD
915/694-6107 11-06-90

(This space for Federal or State office use)

NOV 20 1990

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA
Date _____

NMOCD

BY [Signature]