

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-017
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
BLM/SF-077941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Angel Peak 5 L

9. WELL NO.
#12

10. FIELD AND POOL, OR WILDCAT
Basin FT Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec5-T27N-R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

GAS WELL OTHER Coalbed Methane

NAME OF OPERATOR
McKenzie Methane Corporation

ADDRESS OF OPERATOR
1911 Main #255, Durango, Colorado 81301

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2035' FSL, 1115' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
N/A 5872' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Completion Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JAN 8 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Operations Manager DATE 12-12-90

ACCEPTED FOR RECORD
DATE
JAN 14 1991

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
BY [Signature]

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-3-90

Angel Peak 5L #12

SW/4 Sec5-T27N-R10W, San Juan Co., NM

PBTD: N/A TD: 1840'

AART: Drill out cmt to float collar.

DAILY: MIRU Triple P Well Service. Tally, PU, &

RIH w/ 3-7/8" bit & 2-3/8" tbg. Tag cmt @
1760'. SDON.

A

**MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office**

12-4-90

Angel Peak 5L #12

SW/4 Sec5-T27N-R10W, San Juan Co., NM

PBTD: 1794' TD: 1840'

AART: Log, PT, Perf, Frac

DAILY: Drill out cmt to float collar @ 1794'. Roll
hole w/ fresh water. TOOH & SDON.

**McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office**

12-5-90

Angel Peak 5L #12
SW/4 Sec5-T27N-R10W, San Juan Co., NM
PBID: 1790' TD: 1840'
AART: RIH w/ retrieving head.
DAILY; Run GR/OCl/CBL from PBID to 1400'. Revised
loggers TD @ 1790'. PT csg to 3000#, Perf lower coals
w/ 3-1/8" csg gun, 4 SPF from 1744-1758', Frac well
down csg w/ 29,500 gals 70Q N2 foam & 34,000# 40/70
& 12/20 sand. Treat @ 30 BPM & 1450#. Max pressure =
1600#. Flush to top perf & SD. ISIP = 1233 Psi.
Wait 1 hr. Lubricate in hole & set RBP @ 1670'. PT
RBP to 3000#. Perf upper coals w/ 3-1/8" csg gun 4 SPF
as follows: 1500-02, 1572-88, 1626-29, 1637-40. Frac
down csg w/ 23,000 gals 70Q N2 foam & 35,000# 40/70 &
12/20 sand. Treated @ 30 BPM & 1700#. Max pressure =
1750#. Flush to top perf & SD. ISIP = 1490#. Shut well
in 1 hr & flow to pit through 1/2" tapped bullplug.

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**MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office**

12-6-90

Angel Peak 5 L #12
SW/4 Sec5-T27N-R10W, San Juan Co., NM
PBID: 1790' TD: 1840'
AART: Attempt to unload well. Swab if necessary.
DAILY; No Nitrosen trucks available. Using water to
clean out, TIH w/ retrieving head & circ out sand. Re-
lease RBP & TOOH. RIH w/ tbg & SN 1 jt. up. Attempt to
clean out sand, losing circ entire time. Clean out to
1770' leaving 20' sand below bottom perms. PU & land
tbg @ 1712'. NDBOP & NUWH. Well kicking slightly.
RDMOSU. **FINAL REPORT. ALL COSTS INCLUDED.**