Salamit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIN

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

iiii Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOW	OIL A	E AND AI ND NATI	UTHORIZ URAL GA	S	m st=====			
Operator Ma Kannai a N	Makangia Mathana Carparation				Well API No. 30-045-28295					
McKenzie Methane Corporation										
1911 Main	Ave., #255	, Duran	go,	Colora	ido 81. (Please explai	301				
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	·	L.J Onier	(1 tease explain	·· ·				
Recompletion	oil 🗆	Dry Gas								
Change in Operator	Casinghead Gas	Condensate								
f change of operator give name and address of previous operator										
I. DESCRIPTION OF WELL A	AND LEASE									
Lease Name	Well No. Pool Name, Including				g Formation Kind of			adoral or tice		
Angel Peak 5 L	12	Basin	Fru	itland	Coal			ISF-0	77941	
Location Linit Letter L	. 2035	Feel From The	• S	Line	and · 111	5 Fe	t From The _	W	Line	
Unit LetterL									County	
Section 5 Township	27N	Rango 1	OW_	, NM	PM, Sa	nJuan			County	
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NA	TUR/	AL GAS Address (Give	addrėss to wh	ich approved	copy of this fo	orm is to be se	nt)	
							Cobin C	i- to be co		
Name of Authorized Transporter of Casinghead Oat				Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499						
E1 Paso Natural Gas If well produces oil or liquids, Unit Sec. Twp.				le gas actually connected? When?						
give location of tanks.	i i	ii			No	1				
If this production is commingled with that I	from any other lease or	pool, givê com	uninglin _i	g order numb	ci:					
IV. COMPLETION DATA	Oil Wel	Gat W	'ell	New Well	Workovět	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		X	i	Х		<u> </u>	İ,	<u> </u>	_1	
Date Spudded	Date Compl. Ready t			Total Depth	^		P.B.T.D.	790		
10/10/90 Elevations (DF, RKB, RT, GR, etc.)	12/6/90 Name of Producing F		1	1840 T op Oil/Gaa P	⁵ aÿ		Tubing Dep			
5872 GR FT Coal				1500	·			712		
Perforations								Depth Casing Shoe		
1500-02, 1572	-88, 1626-2	, CASING	/ - 4 U	1/44	-58 NG RECOR	D	.1	8.39		
HOLE SIZE	CASING & 1	UBING SIZE	THE COLUMN		DEPTH SET			SACKS CEN	MENT	
12-1/4	8-5/8",	24#		265				200	-	
7-7/8	4-1/2",	11.6#		1839'			-l	460 N/J		
N/A	2-3/8",	4.7#		1712'					1	
V. TEST DATA AND REQUE	S'T FOR ALLOV	VABLE								
OIL WELL (Test must be after	recovery of total volum	ie of load oil an	id must l	be equal to or	exceed lop all ethod (Flow, p	owable for th umb. bas lift.	elc.)	i jor jui 24 no	ows.,	
Date First New Oil Run To Tank	Date of Test			Lingueting ter		PE	WEI	W E IN		
Length of Test	Tubing Pressure			Casing Press	ure S	- CO LOS F	Choke S			
				Water - Bbis	00	NN311	3 Mas- MCT			
Actual Prod. During Test	Oil - Bbls.			1						
(A. C. WALES &					OIL	CON				
GAS WELL Actual Frod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF	DIST.	Gravity of	Condensate		
658	24 hrs			Casing Pressure (Shul-In)			N/	N/A Choke Size		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			1			Choice Siz	3/4		
2" prover	210	ANT TANKE		\[10					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	CATE OF COM	TPLIANCE	C		OIL CO	NSER\	10ITA	DIVIS	ION	
Division have been complied with an is true and complete to the best of my	d that the information [given above		Dot	a Annrov	od El	ED 10	1991		
1 1 Solan				Date Approved FEB 19 1991 Original Signed by CHARLES GHOLSON						
Signature				ByBy Charles Gholson						
Signature R.J. Sagle Printed Name Title					DEPUTY	OIL & GA	SINSPECTO	R, DIST. 🚜	1	
Printed Name 1/24/91	30.	3 / 385 – 41	654	Title	9					
1/24/91 Date		l'eleptione No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.