

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

(See other instructions on reverse side)

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐										7. UNIT AGREEMENT NAME N/A																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										N/A																			
2. NAME OF OPERATOR McKenzie Methane Corporation																				8. FARM OR LEASE NAME Angel Peak 5 L									
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301																				9. WELL NO. 12									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2035' FSL, 1115' FWL At top prod. interval reported below Same At total depth Same																				10. FIELD AND POOL, OR WILDCAT Basin FT Coal									
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec 5-T27N-R10W																				12. COUNTY OR PARISH San Juan									
13. STATE NM																				14. PERMIT NO. 30-045-28295									
DATE ISSUED 9/24/90																				15. DATE SPUNDED 10/10/90									
16. DATE T.D. REACHED 10/15/90																				17. DATE COMPL. (Ready to prod.) 12/6/90									
18. ELEVATIONS (OF RKB, RT, GE, ETC.)* 5872 GR																				19. ELEV. CASINGHEAD 5874									
20. TOTAL DEPTH, MD & TVD 1840'																				21. PLUG BACK T.D., MD & TVD 1790'									
22. IF MULTIPLE COMPL. HOW MANY 1																				23. INTERVALS All									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) FT Coal: 1500-1758'																				25. WAS DIRECTIONAL SURVEY MADE No									
26. FIVE ELECTRIC AND OTHER LOGS R/R GR/SP/Caliper-Density/Microlog- CBL																				27. WAS WELL CORED No									
28. CASING RECORD (Report all strings) Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled 8-5/8 24 265 12-1/4 236 cu ft 4-1/2 11.6 1839' 7-7/8 767 cu ft																				29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8 1712 N/A									
31. PERFORATION RECORD (Interval, size and number) .4", 4 SPF: 1500-02; 1572-88, 1626-29, 1637-40, 1744-58.																				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 1500-1640 23,000 gals foam, 35,000# SI 1744-58 29,500 gals foam, 34,000# SI									
33. PRODUCTION Date First Production WOPL Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) SI- WOPL Date of Test Hours Tested Choked Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio 12/18/90 24 3/4 0 658 0 N/A Flow. Turing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Corr.) 55 Psig 55 Psig 0 658 0 N/A																				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold									
35. LIST OF ATTACHMENTS Fruitland Coal Test Data																				36. I hereby certify that the foregoing and attached information is complete and correct as determined from a FARMINGTON RESOURCE AREA SIGNED [Signature] TITLE Operations Manager BY [Signature] DATE 1-24-91									

***(See Instructions and Spaces for Additional Data on Reverse Side)**

NMOC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo	708'	
				Kirtland	816'	
				Fruitland	1500'	
				Pictured Cliffs	1764'	

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**MCKENZIE METHANE CORPORATION
ANGEL PEAK 5 L #12
FRUITLAND COAL TEST DATA**

Test Date: 12/18/90
SITP/SICP: 210/210 Psig - (7 days shut-in)
Final FTP/FCP: 55 Psig - 24 hours
Flow Rate: 658 MCFD, 0 BWPD, 0 BOPD
Stablized rate after 24 hours.
Measured through 2" flow prover w/3/4" orifice.
No separator was used since no fluid was produced.



Robert J. Sagle
Operations Manager