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Appropriate District Office

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Naniral Resources Department

Form C-104 Revised 1-1 89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		1015	IANS	POHIC	IL AND NA	TUHAL G					
Quintana Petroleum Services, Inc.								30-045-28295			
Address P. O. Box 333	1 1	Housto	on,	Tx. 77	253			-			
Reason(s) for Filing (Check proper bo	uz)				Ou	ner (Please expl	aur)				
New Well		Change	in Trai	uponer of:	_	•	•				
Recompletion	Oil		Dry								
Change in Operator X	Casinghe	_	_ `	densale							
If change of operator give name	cKenzie M				1911 Main	Suite 2	255 Dur	rango C	lolo 81.	 301	
II. DESCRIPTION OF WEI				<u> </u>		,	, <u>, , , , , , , , , , , , , , , , , , </u>	<u></u>	010. 010	302	
Lease Name Angel Peak 51	 L	Well No	Ba	Name, Inclu	ding Formation	Coal		of Leave Federal or Fe	× SF-(No. 077941	
Locauos	203	-	<u>i</u>								
Unit Letter	:	 -	_ Fee	From The	S Lie	e and11	. <u>15</u> F	est From The	W	Line	
Section 5 Town	aship 27N	 	Ran	ge 10V	<u>v</u> , <u>n</u>	<mark>мрм</mark> , San	Juan			County	
III. DESIGNATION OF TR				ND NAT				 		·	
Name of Authorized Transporter of Or	<u> </u>	or Conde	en East &		Address (Gr	ne address to wi	luch approved	copy of this	form is io be si	ini)	
Name of Authorized Transporter of Ca El Paso Natural	Address (Give address to which approved copy of this form a to be sent) P. O. Box 4990, Farmington. NM 87499										
If well produces oil or liquids,	Unit	·				Is gas actually connected? When ?					
If this production is commungled with the	hat from any oth	er lease o	r pool,	give commin	NO ging order num	ber:			<u></u>	<u> </u>	
IV. COMPLETION DATA		_									
Designate Type of Completion	on - (X)	Oil We	<u>u</u>	Gas Well V	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Resiv	
Date Spudded 10/10/90		Date Compt. Ready to Prod. 12/6/90				Total Depth 1840			P.B.T D. 1790		
Elevations (DF, RKB, RT, GR, etc.) 5872 GR	1	Name of Producing Formation FF Coal				Top Oil/Cas Pay 1500'			Tubing Depth 1712		
1500-02, 1572-88, 1626-29, 1637-40.					1744–58			Depth Casing Shoe 1839'			
					CEMENTI	NG RECOR	D	<u>'</u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
12-1/4	8-5	8-5/8", 24#									
7-7/8		4-1/2", 11.6#				265 1839			200		
		2-3/8", 4.7#				1712'			N/A		
V. TEST DATA AND REQU OIL WELL — (Test must be afte					t be equal to as	escand ion alla	bla for the		for 6 11 24 h	1	
Date First New Oil Run To Tank	Date of Tes		<i>by</i> 100	2 04 040 740		thod (Flow, pu		····	OF THE 24 NOW	rs.)	
Length of Test	Tubing Pro	Tubing Pressure				une		Choine Size			
Actual Prod. During Test	Oil - BNs	Oil - Bbls				Water - Bbls			GALMCF		
• • • • • • • • • • • • • • • • • • • •	0 2002								OCT1 4 1993		
GAS WELL										gar. ·	
Actual Prod. Test - MCF/D	Leagus of	Length of Test				Bbls. Condensale/MMCF			Gn Chicacada		
Testing Method (puot, back pr.)	Tubing Pre	Lubing Pressure (Shut-in)				Casing Pressure (Shus-ia)			Choice Size		
VL OPERATOR CERTIF	CATE OF	СОМ	PLIA	NCE	1			<u> </u>			
I hereby certify that the rules and re Division have been complied with a	gulations of the	Oil Conse	Nalion			DIL CON	SERV	ATION	DIVISIC)N	
is true and complete to the best of m	ny knowledge as	d ballef.		-	Date	Approved	<u>. </u>	OCT 14	1993		
This	1										
Steve Sandlin Land Manager					By By Charles						
Printed Name Title (713) 651–8889					Title SUPERVISOR DISTRICT #3						
Dute			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.