SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		ITED STATES	reverse	side)	
		NT OF THE INT		5. LEASE DESIGNATION AND SERIAL N	
	GEOI	OGICAL SURVEY	30-045-282	96 SF-078895	
APPLICATION	ON FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
la. TYPE OF WORK				Navajo, NIIP	
_	RILL X	DEEPEN 🗌	PLUG BA	CK 1. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL	GAS X OTHER		SINGLE MULTI	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Mudge "A"				
Marathon Oi	9. WELL NO.				
3. ADDRESS OF OPERATO	72				
P. O. Box 5	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL At surface	Basin Fruitland (a.c. 11. SEC., T., R., M., OR BLE.				
1850' FSL 8	AND SURVEY OR AREA				
At proposed prod.	Sec. 7, T-27-N, R-11				
1850' FSL &	12. COUNTY OR PARISH 13. STATE				
0 miles ser	th of Bloomfie	la NM		San Juan NM	
15. DISTANCE FROM PR	OPOSED*		8. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	
LOCATION TO NEAR PROPERTY OR LEAS	E LINE, FT.	990'	1920	TO THIS WELL 329 W/2 3/5-24	
18. DISTANCE FROM PI	irlg. unit line, if any)	L	9. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL OR APPLIED FOR, ON	, DRILLING, COMPLETED,	N/A *	1950'	Rotary	
21. ELEVATIONS (Show	whether DF, RT, GR, etc.		· .	22. APPROX. DATE WORK WILL STAR	
GL-6133' Th	is action is subject to	technical and	7 *	Oct. 1, 1990	
23. pf	ocedural review pursu	PROPOSED CASING	AND CEMENTING PROGR	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	size of Casing	WEIGHT PER FOOT		GENERAL REQUANTINGE WITH ATTACHED	
11"	8-5/8"	24#	350'	225 sx - circ to surface	
7-7/8"	5-1/2"	15.5#	1950'	350 sx - eirc to surface	
	I	ı	1		
	drill to TD of				
All casing	will be run and	i cemented in a	ccordance with r	egulations and by	
approved me					
Blowout pre	evention equipm	ent will be app	olied as outlined	in Additional Information.	
		irtace Use Plar	and Additional	Information for specific	
drilling of	erations.				
			MERE	I W E MO	
* First Fruitland coal well on this lease					
			SEP27	['] 1990	
			011 601	I DIV	
			OIL COI	Y. U.V.	
			i eka 🔻		
IN ABOVE SPACE DESCR	IBE PROPOSED PROGRAM:	If proposal is to deepen	or plug back, give data on ;	present productive sone and proposed new product	
zone. If proposal is preventer program, if		onally, give pertinent da	ata on subsurface locations a	nd measured and true vertical depths. Give blow	
24.	0.0			00	
h	Thurs		Drilling Superi	ntendent DATE 8/24/50	
SIGNED		TITLE		100	
(This space for F	ederal or State office use)	 -		Programme Commencer (Commencer)	

SIGNED States	TITLE Drilling Superinter	ndent DATE 8/2/90
(This space for Federal or State office use)		AS AS
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	25 1990 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	NMOCO* *See Instructions On Reverse Side	FEAREA MANAGON.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT AN MERCEUS AND PLANS

All Distances must be from the outer boundaries of the section MARATHON OIL COMPANY MUDGE A 72 Unit Letter Section Township Range County 27 N 11 W San Juan NMPM. Actual Footage Location of Well: 1850 South 990 feet from the West line and feet from the Ground level Elev. Producing Formation Pool 6133 Fruitland Coal Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored peecil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. O 1320 1650 1660 2310 2640 **OPERATOR CERTIFICATION** I hereby certify that the information 79.35cm. contained herein in true and complete to the 14.35 best of my knowledge and belief. LOT No. (TYP.) ı Printed Name S. L. Atnipp OOC#. Drilling Superintendent Company SEP 27 1990 Marathon Oil Company OIL CON. DIV. 2 DIST. 3 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my nepervison, and that the same is true and correct to the best of my bisowledge an belief. 7-25-90 3 Date Surveyed 990 William & Mahyline \ddot{S} 0 #8466 PROFESSION LIM

