Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arleda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.					AND NA		s				
Operator	- / 110	ND NATURAL GAS Well API No.									
Louis Dreyfus Natural Gas Corp						30-045-28297					
Address											
14000 Quail Springs	Pkwy Su	ite 60	0,	Oklahoma	City, 0	K 73134					
Reason(s) for Filing (Check proper box)					Oth	x (Please expla	in)				
New Well		Change in		• —							
Recompletion \square	Oil	_	Dry								
Change in Operator	Caringhea	d Gas	Con	densate							
If change of operator give name and address of previous operator											
•	ANDTE	CE									
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation						Kind	Kind of Lease No.				
Lease Name		181 Basin Fruitland Coal						Federal or Fee SF-078895		78895	
Mudge A Location		101	1 50	.0111 110							
Unit Letter B	_ :1]	190	. Fed	From The	North Line	and156	70 Fe	et From The _	East	Line	
Section 18 Township	27N		Ran	ge 11	W , N	MPM, S	San Juan	1		County	
III. DESIGNATION OF TRAN	SPORTE	ROFO]]. A	ND NATI	RAL GAS						
Name of Authorized Transporter of Oil		or Conde		L	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be s	ent)	
none	<u> </u>			<u> </u>							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
Louis Dreyfus Natural Gas Corp					14000 Quail Springs Pkwy, Oklahoma City, OK 711						
If well produces oil or liquids,	Unit Sec. Twp.			. Rge.	is gas actually connected? When			· ·			
give location of tanks.	<u> </u>		<u> </u>	l	yes			11/	11/93		
If this production is commingled with that	from any oth	er lease or	pool,	give comming	ling order numb	DET:					
IV. COMPLETION DATA					_,			· · · · ·			
	CV)	Oil Well	ļ	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Dords	<u>. </u>	l				
Date Spudded	Date Comp	pi. Ready u	Prod	L	Total Depth	Total Debui		P.B.T.D.			
	<u> </u>				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					lop Oboss 129			ruoing Depui			
No contract								Depth Casing Shoe			
Perforations								Dept. Cam.	,		
		710010	<u> </u>	CINIC AND	CEMENITI	NG PECOP	<u>n</u>	<u>!</u>			
					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DEF III DET					
	 				 						
	 				 	 					
	 				<u> </u>		 				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E	<u> </u>						
OIL WELL (Test must be after re	ecovery of to	nal volume	of loc	ed oil and mus	t be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing Me	ethod (Flow, pu	πφ, gas lift, i	ric.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
_	-								- 10F		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sale/MMCF		Gravity of C	ondensate		
emit tion test-litelin											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
, and the same of											
VI. OPERATOR CERTIFIC	ATE OF	COM)	ANCE							
					(DIL CON	ISERV	ATION I	DIVISION	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						Date Approved NOV 1 5 1995					
is true and complete to the best of my l	mowledge a	nd belief.			Date	Approve	dN	OA TO) J J		
B - 10							_	Å	. ,		
Menton L Same					D	1 2.1 d.					
Signature					^{Dy} -	SUPERVISOR DISTRICT 13					
	Product	ion Er	ıgin Tük							73	
Printed Name 11/11/93	(405) 7	49-130	•	-	II Little						
Date	·		ephon	e No.	11						
					_11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Some rate Form C-104 must be filed for each pool in multiply completed wells.