Submit 5 Copies Apprepriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSF	PORT OIL	AND NAT	URAL GAS	<u>S</u>	IN.			
perator	ſ				Well API No.				
Louis Dreyfus Natura	Ais Dreyfus Natural Gas Corp. 1000 Quail Springs Parkway, Suite 600 - Oklahoma (18) for Filing (Check proper box) (20) (20) (20) (20) (21) (21) (21) (22) (23) (24) (24) (25) (26) (26) (26) (26) (26) (26) (26) (26				30-	30-045-28297			
iress		n 01-1 1	oma (11+	OV 72	134 M	Ozin.	0109		
4000 Quail Springs son(s) for Filing (Check proper box)	<u>Parkway, Suite 600</u>	<u> </u>	Oma CITY Other	(Please explai	n)				
son(s) for ring (Check proper box)	Change in Trans	sporter of:	_	/	Chamo	al	1		
ompletion \Box	Oil Dry	Gas 🗆	0	per-	- Par	, ,,	1		
inge in Operator	Casinghead Gas Con-	densate		<u></u>			<u> </u>		
ISOOP OF CASESTICK RIVE TRICK	KALB Energy Compan	ny - 162	5 Broadw	ay - Den	ver. CO	80202			
active or provides operation									
DESCRIPTION OF WEL	Well No. Poor	Well No. Pool Name, Including Formation			Kind of Lease No.				
ase Name Mudge A		1				Federal of Fee SF-078895			
cation							Foot		
Unit Letter B	:1190Feet	From The No	orth Line	and	Fee	t From The	East	Line	
	2731	11	TJ NA	APM,	San Juan			County	
Section 18 Town	uship 27N Ran	ige II	W NE	nrm,	0				
DESIGNATION OF TRA	ANSPORTER OF OIL	AND NATU	RAL GAS_				_ 		
me of Authorized Transporter of Oi	or Condensate		Address (Giv	e address to wh	ich approved	copy of this for	n is to be sen	u)	
			111 :0:		iah a	com of this for	m is to be see		
1100 or 1100 o	esinghead Gas	ou X	1			copy of this for		-,	
El Paso Na+ 1 0	Sec.	Ree	le pas actuali	y connected?	When	7	0		
well produces oil or liquids, e location of tanks.	300.	1, 8,	Yes		i				
his production	hat from any other lease or pool	, give comming	ing order num	ber: E A	Log #N	1-019-91-	469		
. COMPLETION DATA	·			. 	- -			big Barin	
T (C	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Kes v	Diff Res'v	
Designate Type of Completi	Date Compl. Ready to Pro	<u> </u>	Total Depth	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.		.4	
ue Spudded	Date Compi. Ready to Fig	AL							
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
			L						
erforations						Depth Casing	2006		
		- CD IC A NED	CTACAT	NC DECOL	2D	<u> </u>			
		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	IZE CASING & TUBING SIZE			DEFINSE					
			<u> </u>			<u> </u>			
. TEST DATA AND REQ	UEST FOR ALLOWAB fier recovery of lotal volume of l	LE land oil and mil	es he equal to c	or exceed too al	lowable for th	is depth or be f	or full 24 de 04	(9) (25 P	
IL WELL (Test must be a pate First New Oil Run To Tank	Date of Test	COLO COLO CALLA PARA	Producing N	Method (Flow, p	oump, gas lýt,	eic.)		U	
THE LIE LIEM OUT WHIT TO LETTE	Date of Tex					N.			
gth of Test Tubing Pressure			Casing Pressure			Challe Size	w (19	<u>ે2</u>	
v							Gas-MCF		
Actual Prod. During Test	Prod. During Test Oil - Bbls.		Water - Bbis.			215	وكالماكل	ره لا فرصا	
							Diol. t	}	
GAS WELL			TRUE A			Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
tine Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.)	I ROUR LICENTIC (SUR. III	••				1			
VI. OPERATOR CERTI	EICATE OF COMPI	IANCE					D1. // C1		
VI. OPERATOR CERTS I hereby certify that the rules and				OIL CO	NSERV	/ATION	DIVISIO	N	
Division have been complied wit	h and that the information given	above				NU	V - 219	92	
is true and complete to the best of	of my knowledge and belief.		∥ Da	te Approv	/ed	NU	- 213	J <u>L</u>	
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Konne 1	· Nrami		Ву		· · · · · · · · · · · · · · · · · · ·	(المندة	<u> </u>		
Signature Ronnie K. Irani	Vice Pro	sident				SUPFRVI S	1. Tr. 1. 197	i et i	
Printed Name		Title	Tit	le					
October 16, 1992	(405) 74	49-1300	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

Telephone No.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All order of this form must be fill at our for allowable on new and recompleted wells.

