

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

SF-078895

6. If Indian, Allottee or Tribe Name

Navajo, NIIP

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil
Well

Gas
Well

Other

8. Well Name and No.

Mudge A #181

9. API Well No.

30-045-28297

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3. Address and Telephone No.

14000 QUAIL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-1300

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL and 1560' FEL
Sec. 18, T-27N, R-11W

11. County or Parish, State

San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up. ND wellhead. NU and test BOP.
2. TOOH with 2 3/8" tubing.
3. RU wireline. Run 5 1/2" gauge ring and junk basket to TD. TOOH with wireline.
4. PU and TIH with 2 3/8" tubing to 1,794'. Circulate wellbore with 2% KCL. Pressure test casing-tubing annulus to 2500 psi. Spot 1,000 gals 7 1/2% HCL acid across interval to be perforated. TOOH.
5. RIH with wireline. Run GR-CCL. Perforate the Fruitland Coal interval from 1771-1794' with 3 1/8" HSC (0.36" dia.) loaded 4 SPF. Total 23 feet, 93 holes.
6. TOOH with wireline. NU frac valve.
7. RU BJ Services. Fracture stimulate the Fruitland Coal via 5 1/2" casing with 70 quality nitrogen foam/30 lb linear gel and approximately 100,000 lbs of 20/40 mesh sand. RD BJ Services.
8. CO with 3 7/8" bit on 2 3/8" tubing to TD. Do not swab. When sand and water production have diminished TIH with 2 3/8" tubing with seat nipple 1 joint off bottom. Land tubing near 1725'. Obtain final pitot gauge. Run 3/4" rod string and pump. ND BOP. NU wellhead and RD.

RECEIVED
OCT 17 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Gene Simer*

Title

Production Foreman

Date

09/30/97

(This space for Federal or State office use)

Approved by */s/ Duane W. Spencer*

Title

Date

OCT 15 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side