Form 3160-3

## SUBMIT IN TRIPLICATE\* (Other Instructions on UNITED STATES reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(November 1983) (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BEBIAL NO. 780 E BUREAU OF LAND MANAGEMENT SF- 078079 G. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [ DRILL 🖸 N/A b. TIPE OF WELL MULTIPLE ZONE SINGLE ZONE S. FARM OR LEASE NAME WELL WELL X OTHER Scott 'E' Federal 2. NAME OF OPERATOR 9. WELL NO. Bonneville Fuels Corporation <del>25</del>-22 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 1600 Broadway, Suite 1110, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) W. Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' FNL & 1695' FWL At proposed prod. zone Sec. 25, T27N-R11W same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 10 miles south of Bloomfield, New Mexico San Juan New Mexico 17. NO. OF ACRES ASSIGNED TO THIS WELL. 10, NO. OF ACRES IN LEASE 15. DISTANCE FROM TRUPUSED\* DISTANCE FROM THE CONTROL OF THE CON 2560 20. ROTARI OR CABLE TOOLS 19. PROPOSED DEPTH 18. DIRTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2100' 1900' ROTARY 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) October 1, 1990 1 ARE PROPOSED CASING AND CEMENTING PROGRAM, (Per July 1) Address Address 23. QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH HIZE OF CARING SIZE OF HOLE (Circ to surf) 250\_sx + 300' 24# 12 1/4 8 5/8 500 sx (Circ to surf) 2100' ±\_ 11.60# 4 1/27 7/8 Exhibit 8 Production Facility Layout Exhibits Attached: Ten Point Compliance Program Surface Use & Operation Plan Exhibit 1 Blowout Preventer 2 Location & Elevation 3 Vicinity Map 4 One Mile Radius Map 5 Topography & Pad Layout 11 6 Cross Sections & Volumes 7 Rig Layout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 21. DATE August 2, 1990 Operations Supervisor (This space for Federal or State office use) APPROVAL DATE . PERMIT NO. \_\_\_

CONDITIONS OF AUTHOVAL, IF ANY!

APPROVED BY

NMOCD

\*See Instructions On Reverse Side

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## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

212:15

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410 All Distances must be from the outer boundaries of the section Well No SCOTT "E" FEDERAL BONNEVILLE FUELS CORP. 25-22 Unit Letter Section Township Range Couply 27 N 11 W San Juan NMPM Actual Footage Location of Well: 1850 1695 North feet from the West feet from the line and line Ground level Elev. Producing Formation Dedicated Acreage: 6249 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and myalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 26142,97 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 850 Signature Printed Name 160.17 ACE 160 17 ACT Gerald D. Gentry Position Operations S<u>upervisor</u> Company 1695' Bonneville Fuels Corp. August 2, 1990 SURVEYOR CERTIFICATION S 89°55'W I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my ы supervison, and that the same is true and correct to the best of my knowledge and v 11 belief. G Date Surveyed July B.19790 ő Signature Professio M Certificate POFESSIONAL 589 9672 330 660 990 1320 1450 1900 2310 2640 2000 1500 1000 500