

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)

At surface

1850' FNL, 1695' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. OIL CON. DIV. DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-078089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott E. Federal 25

9. WELL NO.

25-22

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

25F T27N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12/ 6/90

16. DATE T.D. REACHED

12/ 8/90

17. DATE COMPL. (Ready to prod.)

1/29/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6260 RKB

19. ELEV. CASINGHEAD

6249 GL

20. TOTAL DEPTH, MD & TVD

2105 MD

21. PLUG BACK T.D., MD & TVD

2034

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-2105

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1871-1896 W. Kutz Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, MiGL, DSN, GR, CBL

27. WAS WELL CORRD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	309'	12 1/4"	200 sx C1-B	NA
5 1/2"	15.5#	2051'	7 7/8"	210sx 65:35:6 & 100sx C1-B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1867 12'	NA

31. PERFORATION RECORD (Interval, size and number)

1871-96', .50" 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1871-96'	250g 15% HCL, 32000g 700 foam + 61900# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/10/91		Flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2/10/91	3	64/64"	→	-0-		0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60 psi	80 psi	→	-0-		0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY
Norm Woods

35. LIST OF ATTACHMENTS

Deviation Survey, (Logs sent under separate cover).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Doris Maly

TITLE Engineer in Tech

DATE 4/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs	817' 1504' 1865'	950' 1865'	Water Gas	Ojo Alomo Kirkland	817' 950'	

GEOLOGIC MARKERS

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