Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED					
Budget Bur	reas No.	1004	-0135		
Expires: S	eptembe	r 30,	1990		

5. Lease Designation and Serial No.

SF-078480 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

		" for such proposal		None
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·			
Oil Gas Other				8. Well Name and No.
2. Name of Operator				Hammond W.N. Federal #12
MARALEX Resources, Inc.	• ,		. •	9. API Well No.
3. Address and Telephone No.	020 B GO	20000 200/57		10. Field and Pool, or Exploratory Area
518 17th St., Suite 1030, Denver, CO 80202 303/571-4220 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			•	
T. Edward of West (1 consect 500.1 11, 10., 171.,	or Survey Description,			Basin-Fruitland Coal Gas
2230' FNL & 1350' FEL (Unit Letter G)				
Sec 35, T-27-N, R-8-W			San Juan County, NM	
12. CHECK APPROPRIAT	E BOX(s) TO INDI	CATE NATURE OF	NOTICE, REPOR	IT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent.	- IN E IS	Abandonment		Change of Plans
Notice of Internal E C	EIAFIII	Recompletion		New Construction
X Subsequent Report		Plugging Back		Non-Routine Fracturing
_ UU FERI	L 9 1991	Casing Repair		Water Shut-Off
Final Abandonment Notice		Altering Casing		Conversion to Injection
OIL C	ON. PIV.	X Other	_ •	Surface Casing
D	IST. 3		Recompletion Report an	multiple completion on Well Completion or ud Log form.)
 Describe Proposed or Completed Operations (Ci give subsurface locations and measured ar 				any proposed work. If well is directionally drilled
Spud Date:	11-27-90 @ 2:	15 PM		
				•
Hole Size:	12 1/4"			
Cacina	7 Ita (2021)	0 5/011 22# 5 2#	.# TEE CT.C	Cantan A 2051
Casing:				Casing set @ 305'. ntralizers @ 262',
	222', 180', &		at @ 202 , 4 Ce	ntralizers & 202,
	222 , 100 , u	,		
Cement:	250 sx Class	B w/2% CaCl. Ca	irc 56 sx good	cement to surface.
			Ü	
	Bump Plug @ 8	:45 PM w/600 ps:	í - Held OK.	
Pressure Test:	Pressure test	ROP Stack and 1	Float Fauinment	to 1000 psi for
rressure rese.				to 700 psi for
	30 minutes -		ire cest casing	20 700 psi 101
	•			
14. I hereby certify that the foregoing is true and	correct			
Signed <u>Carrie</u> Q. Base		e Regualtory Age	ent 915/69 A G	CEPTED FOR RECORD
(This space for Federal or State office use)				FEB 0 4 1991
Approved by	Tid	le		
Conditions of approval, if any:				FARMINGTON RESOURCE AREA
			BY.	211