SUBMIT IN TP'-LICATE\* Form approved. \_ F ---: 3160-3 er instru ins on reverse side) Budget Bureau No. 1004-0136 (Other instru (November 1983) U.ITED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BEBIAL NO. BUREAU OF LAND MANAGEMENT, 20-1145-28235 SF 078390 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DRILL 🗵 b. TYPE OF WELL MULTIPLE BINGLE Zone 8. FARM OR LEASE NAME WELL WELL 🖸 OTHER Federal 32-13 2. NAME OF OPERATOR 9. WELL NO. Morgan-Richardson Operating Co. #2 10. FIELD AND POOL, OR WILDCAT P. O. Box 1915 Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Coal At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' FSL, 1625' FWL (NESW) 13, T28N, R8W, NMPM At proposed prod. zone Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® NM San Juan 14 miles from Blanco, NM 10. DISTANCE FROM PROPOSED<sup>9</sup>
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 320 1720 19. PROPOSED DEPTH 20. ROTARY OR CABLE 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3050! Rotary 22. APPROX. DATE WORK WILL START® 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and As soon as permitted 6310' GR procedural coview pursuant to 43 CFR <del>DRILLING OPERATIONS AUTHORIZED ARE</del> 23 and appeal pursuant hosto changens cementing program SUBJECT TO COMPLIANCE WITH ATTACHED SETTING DEPTH GENERAL REQUIREMENTALY WEIGHT PER FOOT BIZE OF CABING SIZE OF HOLE 240' 150 sx (cement to surface) 8 5/8" 24 12 1/4" 450 sx (cement to surface) 3050 5 1/2" 15.5 7/8"

PLEASE KEEP CONFIDENTIAL. TIGHT HOLE.

Notice of staking submitted June 8, 1990.

OCT 2 4 1990

OIL CON. DIV DIST. 3

RECEIVED

JUL 02 1990

BURÉAU OF LAND MANAGEMENT **FARMINGTON RESOURCE AREA** 

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 June 25, 1990 Agent TITLE (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

## State of New Mexico y, Minerals and Natural Resources Departm

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

Unit Lities Section   Downstop   Range   County    NORCAN RICHARDSON OPERATING OF RANGE   Range   County    NORCAN RICHARDSON OPERATING OF RANGE   Range   Range   County    Actual Foodage Location of Well:   Ref from the South   Range   Range   Range   Range    Actual Foodage Location of Well:   Ref from the South   Range   Range   Range   Range    Actual Foodage Location of Well:   Range   Range   Range   Range   Range   Range    Actual Foodage Location of Well:   Range   Range   Range   Range   Range    Actual Foodage Location of Well:   Range   Range   Range   Range   Range   Range    Actual Foodage Location of Well:   Range   Range   Range   Range   Range   Range    Basin Fruitland Coal   S20 Acres    2.1 If more than one lasts is dedicated to the well, outline seath and identify the ownership herrof (both as to worthing interest and royalty).  3. If more than one lasts of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitaristic, forced-pooling, or cherryste)    If an one is not in the owners and treat descriptions which have seathly been consolidated. (the reverse side of this form if orecessary, by allowable with the sanged to the well until all interests have been consolidated by communication, unitaristic, forced-pooling, or cherryste)    OUT 2 4 1980   OPPATOR CERTIFICATION    I Arraby certify that the information contained Arrais in true and complete to it been of my bisomolege and belief.  Signature   Range   Range	DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	WELL LOCATION AI All Distances must be	ND ACREAGE DEDICATION the outer boundaries of the country of the c	MON PLAT re section		
MORGAN DICHARDSON OPERATING Forestage Location of Well:  2 R North 2 R North 3 West NMFM San Juan 1850 feet from the South line 1850 feet from the South Frontacing Forestation 1850 Frontacing Forestation 2 If more than one lease is deficiated to the well, ostline each and identify the ownership hereof (both as to working interest and royalty).  1 If more than one lease is deficiated to the well, ostline each and identify the ownership hereof (both as to working interest and royalty).  1 If more than one lease is deficiated to the well, ostline each and identify the ownership hereof (both as to working interest and royalty).  1 If more than one lease is deficiated to the well, have the interest of all owners been consolidated by communitization, untitation, fore-pooling, and the state of the interest and the descriptions which have actually been consolidated. (Use reverse nide of this form if secondary). The interest and the descriptions which have actually been consolidated. (Use reverse nide of this form if secondary). The interest produced which have actually been consolidated by communitization, untitation, fore-pooling, or otherwise) or until a secondary limit to interest the secondary limit to the secondary limit to interest the secondary limit to interest the secondary limit to the secondary limit to interest the secondary limit to the secondary limit to the secondary limit to the secondary limit to interest the secondary limit to the secondary limit to interest t	merator				Wall No.	
Acus Foosage Lecasors of Well:  2 R. NOLTH B. West. NMPM San Julian  Acus Foosage Lecasors of Well:  1850 fee from the South fine and 1625 feet from the West line  320 Acres  1850 feet from the South fine and 1625 feet from the West line  320 Acres  1. Couline the screege dedicated to the subject well by colored percul or hachen marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different conversable is dedicated to the well, have the interest of all owners been consolidated by communitization, forced-pooling of the conversable with the samples of the well studied interests have been consolidated. (Use reverse side of the same of the conversable with the samples of the well studied interests, has been approved by the Division.  3. If more than one lease of different conversable with the samples of the well studied interests and royalty).  4. If more than one lease of different conversable is the same of the conversable with the samples of the well studied interests and the well consolidated (Use reverse side of the same of the well well all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a goot-standard unit, eliminating such interest, has been approved by the Division.  3. If more than one lease of different conversable to the well until all interests have been consolidated. (Use reverse side of the well of the wel		· companie CO	Forlews	32-13	Fed. 32-13-12	
Actual Focuse Location of Well:  1850 feet from the Soith line and 1625 feet from the West line  1850 feet from the Soith Footacage formation  1 Outline the arrange dedicated to the subject well by colored percit or harborn marks on the plat below.  2 If more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, fore-pooling, ec.?  Yes No If asserve it and list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if secretary.)  No allowable will be satigated to the well smill all interests have been consolidated by communitization, unitization, fore-pooling, or otherwise)  RUPE OF AND MANAGEMENT FARMINGTOR RESOURCE AREA  OUT 2 4 1990  OIL CON. DIV  DIST 3  PROVED  OFFRATOR CERTIFICATION I have been supported by the Division.  OPERATOR CERTIFICATION I have been of the best of my browledge and belief.  Signature  OPERATOR CERTIFICATION I have been of the well smill resource and consideration in the own that majority that the information of the province of the part of my browledge belief.  Date Surveyed  Surveyed  Final Arms  Final A	MODCAN RICHARDSON	Township	Range	County	!	
Rest From the South   See fr			8 West	NMPM San	San Juan	
RECEIVED   Size from the South   South   Size and   1625   feet from the West   total   Size   Siz			•	_		
Basin Fruitland Coal 320 Acres  1. Outline the screage dedicated to the subject well by colored perceit or hackure marks on the pilat below.  2. If more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, former pooling of the owners and trust descriptions which have actually been consolidated. (Use reverse side of this form in deceasory.)  If any of the consolidation is a consolidated that the complete is the form of the consolidation in the consolidation is consolidated by communication, forced-pooling, or otherwise) or until a room and/ord unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFICATION I hereby carrify that the informatic contained herein in true and complete to I have by numbering and belief.  Signature  Paulo Name Bruce E. Del venthal Paulo Name Bruce Paulo Paulo Name Bruce E. Del venthal Paulo Name Bruce E. Del venthal Paulo Name Bruce Paulo Pa	1950 feet from the Sc			feet from the Wes		
Contains the acrasge deficient to the subject well by colored perceit or hackness on the pila below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unsitiation, force-pooling etc.?    Test   No   If answer is "yes" type of consolidation   If answer is "yes" type of yes consolidation   If answer is "yes" type of consolidation   If answer is "yes" type   If answe		ng Formation	1 -	d Cool	1 000	
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unitization, force-pooling, etc.  Yes No If surver is "yes" type of consolidation If surver is "oo" list the owners and tract descriptions which have actually been consolidated. (Use reverue side of this form if seccessary.)  No allowable will be suspect to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-mandard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFICATION I arreby certify that the informatic contained from in true and complete to it best of my knowledge and belief.  Negature  Prosition Bruce E. Del venthal Position Agent Company Riorgan—Richardson Op.  DIST 3  I hereby certify that the well location show on this plat was plotted from field notice contained from field notice						
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