

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Morgan Richardson Operating Co.	8. FARM OR LEASE NAME Federal 24-15
3. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460' FNL, 1075' FEL (SENE)	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15, T28N, R8W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5890' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Production Casing Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pressure tested surface casing and BOP to 1500 psi for 30 min--held OK. Ran 57 jts of 4 1/2", 10.5#, J-55 casing. Casing set at 2504' KB. PBD of 2460' KB. Cemented with 200 sx (774 cf) of Class B containing 3% sodium metasilicate and 1/4 #/sk cello flakes. Tailed in with 150 sx (177 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED
MAR 19 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal

TITLE Agent

DATE Nov 8, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE
FEB 11 1991

FARMINGTON RESOURCE AREA

BY WT

*See Instructions on Reverse Side