Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN T ICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND BERIAL NO.								
	BUREAU OF	LAND MANA	SEMENT	30-0	45-2	4237	SF 078499		
APPLICATIO	ON FOR PERMIT						G. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK									
	RILL 😡	DEEPEN [PLU	JG BA	CK 🗌	7. UNIT AGREEMENT N	AMB	
D. TYPE OF WELL OIL	GAS		SING	ve 🗀	MULTII	LE [S. FARM OR LEASE NA	W.B.	
2. NAME OF OPERATOR	WELL OTHER		ZONE		ZONE				
Morgan-Richa	ardson Operating	Co.					Federal 42-	-16	
3. ADDRESS OF OPERATO							#2	•	
	915 Farmington,						10. FIELD AND POOL, O		
At surface	Report location clearly and			e requiremen	nts.*)		Basin Fruit		
:	1210' FSL, 1560'	FWL (SESW)				11. MEC., T., R., M., OR AND SURVEY OR AL	BLK. Rea	
At proposed prod. z	At proposed prod. zone Same								
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE.				16, T2SH, R8V		
14 mile	es from Blanco, I	MA					San Juan	NM	
15. DISTANCE FROM PRO LOCATION TO NEARE	PUSED*						OF ACRES ASSIGNED	<u>''</u>	
PROPERTY OR LEASE			2320				TO THIS WELL W \$20		
18. DISTANCE FROM PRO				SED DEPTH		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON T			2/	100 '		Rotary			
	hether DF, RT, GR, etc.)	to technical an	4				22. APPROX. DATE WO		
5788! (Brocedural review pu	revent to 43 CF	u R-3165.8 -	· · · · · · · · · · · · · · · · · · ·	 	natelas	As soon as permitted		
2-3 .	and appeal pursuant	10P40P © FFFA \$165	NG AND C	EMENTING	PROGRA	SUBJECT	TO COMPLIANCE WITH	H ATTACHED	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	оот	SETTING DI	EPTH	" GENERA	L REQUIREMENTS NE	4T	
12 1/4"	8 5/5"	24	·	240!		150 s	x (cement to	surface)	
7.7/8"	5 1/2"	15.5	24001		· · · · · ·	400 sx (cement to surface)			
REC	EIVED			$= \neq$					
ILC.	_			\searrow			RECEI	VEG	
0.0	TIGHT HOL	E. PLEASE I	KEEP CC	DEFECTION	LIVIT.				
JUL (021320						OCTO 410		
BUREAU OF LA		,				OCT 2 4 1990			
FARMINGTON	ND MANAGEMENT RESOURCE AREA						OIL CON.	DAZ	
	Notice of	staking sul	bmitted	June 8	3 , 1 99	Ο.	<u>.</u> .	$\boldsymbol{U}^{(i)}$	
							DIST. 7		
		•< 😲 .		5 · · ·			N 61		
86							• • • •		
	hote	Andrew Commission (Commission Commission Commission Commission Commission Commission Commission Commission Com Andrew Commission Commission Commission Commission Commission Commission Commission Commission Commission Comm				717 3			
						ئى _{ن د} ە (ئ	:10		
		Of his	eth et a		ور و ت د				
IN ABOVE SPACE DESCRIE	er proposed program: If p drill or deepen directions	proposal is to deep	en or plug data on =:	back, give d	lata on preations	esent produ d measured	ictive zone and proposed and true vertical denth	d new productive s. Give blowout	
preventer program, if a									
24.	6 0 4	.1- 1					_	05 4000	
81GNED BALL	es & Velven	that TIT!	.ε <u>Λζ</u> ei	<u> 1t</u>			June	25, 1990	
(This space for Fed	eral or State office use)						P.C.	· · · · · · · · · · · ·	
						Fice			
PERMIT NO.			APPROVAL DATE				GREN 1	1990	
							St le	(שמו	
CONDITIONS OF APPRO	VAL, IF ANY ;	ТІТІ	LB		 		15 10 MAST	KUL	
0-			NMOC	D		1	MYEA WA	a war a collama a	
ol C	(1	•	•••				1		

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico argy, Minerals and Natural Resources Depart of

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbi, NM 88240

DISTRICT III 1000) Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease	^ -		Weil No.
•			TNG 60	Field	0220 42-1	16	F FA 42-16 #2
	RICHAE Section	DSON OPERAT	ING. CO.	Range		County	
Unit Letter	-	1			. L NI	MPM San	Juan
N	16	1 28 N	orth	8 Wes	N	VILLY	
Acinal Footage Loc				. 1560	feet	from the West	line
1210	feet from	the South	line and	1 1560 i Pooi	ita	nom are MEST	Dedicated Acreage:
Ground level Elev.		Producing Formation Fruitlar	aci		Fruitland Coa	a l	320 Acres
5788 '				· · · · · · · · · · · · · · · · · · ·			7,0.03
		e dedicated to the subject				has been interest and	myalty).
l					rahip thereof (both as to		1
3. If mor	re than one l	ease of different ownersh	nip is dedicated to	the well, have the in	terest of all owners been	consolidated by com	minuzation,
unitiza	ation, force-	nooling, etc.?		type of consolidation			
\ , <u>.</u> _	Yes	No No	it suzmet in her	ive actually been con	solidated. (Use reverse s	ide of	
_							
No allow	vable will be	e assigned to the well unt	ul all interests hav	e been consolidated (by communitization, unit	izanon, forced-poolis	ng, or otherwise)
or until	a non-standa	nd unit, climpating such	interest, has been	approved by the Div	ision.		
							TOR CERTIFICATION
				l l		1 hereby	certify that the information
			1	{		contained here	ein in true and complete to the
]	1		best of my know	wledge and belief.
			1	. 1			
		i 1	٠	i		Signature	0 0 1 41
1 /		<u> </u>	1 1	U Rue	IVEM		. O Delventhat
			4 1			Printed Name	
1						Bruce E.	. Delventhal
			1	OCT 2 4	1990	Pontion	į
17		1		011 001		Agent	
1/ .		i	1	OIL CON	I. DIV	Company	
		i	1	DIST.	3	Morgan-1	Richardson Op.
1 /	F	ECEIVED	1			Date	
	•	LOUIVED	4			June 25	, 1990
		1111 00 100		•		SURVE	EYOR CERTIFICATION
 		<u> </u>				-	in it is all familian chaus
	BUREAU	DE LAND MANAGEME	ENIT!			I hereby cer	rify that the well location shown was plotted from field notes of
	FARMIN	FTON RESOURCE ARE	FA		1	on this plat	eys made by me or under my
		1		•	1	Supervison.	and that the same is true and
		1			İ	correct to	the best of my knowledge and
14		ļ	1		1	belief.	
		· ·			1	Date Survey	YOU C. HUTTO
	•	ļ	1			Date Survey	(T (M)
 		-	+			Simular 1	W. XICX CO
15	60,—	- -> 9	1		!	Signature de Professions	Surveyor 2
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