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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	_ 				AND NATU		Well	API No.			
Margan Pighardon On		30-045-28342									
Morgan Richardson Op				<u> </u>							
P. O. Box 1915 Farm	ington	, NM 8	7499					· · ·			
ason(s) for Filing (Check proper box)	-			_	Other (P	lease explai	in)				
w Well		Change in	_	f 1							
Completion ==	Oil Casinghead		Dry Gas Condens								
hange of operator Line	Campgilead	<u> </u>	CONOCIA								
address of previous operator				<u></u>							
DESCRIPTION OF WELL A	ND LEA	SE								se Na	
ase Name		Well No.			ng Formation tland Coal			Kind of Lease State, Federal or Fee		SF 078499	
Federal 13-22		1	Dasi	ii Frui	LIANG COAL				1 01 01	0.133	
ocation B	90	0	To at Ton	No	orth Line an	231	0'	eet From The	East	Line	
Unit Letter	· :		_ Feet Fro	om the	Laise an	·	·				
Section 22 Township	28:	N	Range		, NMPN	<u>и, S</u>	an Juai	n		County	
I. DESIGNATION OF TRANS	SPORTE			D NATUI	Address (Give or	dress to wh	ick approve	d copy of this for	m is to be see	u)	
aine of Authorized Transporter of Oil		or Conde	118416		Addition (Other w.					•	
lame of Authorized Transporter of Casing	head Gas		or Dry	Gas X	Address (Give ac	idress to wh	rich approvi	ed copy of this for	m is to be se	u)	
El Paso Natural Gas	Compan	У	<u>.</u>		P. O. Bo	× 4990	Farm	ington, N	4 87499		
well produces oil or liquids,	Unit Sec.		Twp. Rge.		is gas actually connected?		Who	When ?			
ve location of tanks.	11			<u> </u>	Yes			February	1991	 	
this production is commingled with that f	from any oth	er lease of	r pool, giv	e commingl	ing order number:						
V. COMPLETION DATA		Oil We	<u>, </u>	Gas Well	New Well V	Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	"	X	x		i	<u>i</u> i		<u>i </u>	
Date Spudded	Date Com	pl. Ready	to Prod.		Total Depth			P.B.T.D.			
11/19/90		/25/9		.,		9851			2941 '		
levations (DF, RKB, RT, GR, etc.)	Name of P	_			Top Oil/Gas Pay			Tubing Dept	n 2802†		
6374' GR Basin Fruitland Coal				2706				Depth Casing Shoe			
2706-2722 , 2734- 274	44 24 ^c	50-276	0. and	a 2788-	2804			1 -	2985 <u>†</u>	•	
2700 2722, 2734 27	****	TUBINO	, CASI	NG AND	CEMENTING	RECOR	₹D				
HOLE SIZE		SING &	TUBING			EPTH SET			ACKS CEM	ENT	
12 1/4"		8 5				258'		_	<u>250</u> 400		
6 1/4"		4 <u>1</u> 2 3			 	2985 ' 2802 '		- 	400		
			/ 0		1	2002					
	-							I			
/ TEST DATA AND REQUES	ST FOR	ALLOY	VABLE	:					<u>. </u>		
	ST FOR	ALLOV Iotal volum	VABLE ne of load	oil and mus	t be equal to or es	iceed top al	lowable for	this depth or be	for full 24 ho	vs.)	
OIL WELL (Test must be after t	ST FOR a	iotal volum	VABLE ne of load	oil and mus	t be equal to or ex	cceed top al	lowable for	this depth or be	for full 24 ho	urs.)	
OLWELL (Test must be after to Date First New Oil Run To Tank	Date of T	iotal volum est	VABLE ne of load	oil and mus	Producing Meth	od (Flow, p	llowable for nump, gas li	this depth or be		vs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	recovery of 1	iotal volum est	VABLE ne of load	oil and mus	Producing Meth	od (Flow, p	llowable for	n, elc.)		vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of T	est ressure	VABLE ne of load	oil and mus	Producing Meth	od (Flow, p	gump, gas ly	Choke Size		vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of T	est ressure	VABLE ne of load	oil and mus	Producing Meth	od (Flow, p	MAR1	Choke Size		vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T	est ressure	VABLE ne of load	oil and mus	Producing Meth	od (Flow, p	MAR1	Choke Size	<u>U</u> .+	vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T	essure	VABLE	oil and mus	Producing Meth	od (Flow, p	MAR1	Choke Size	<u>U</u> .+	vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing Pr Oil - Bble	est ressure L.	ne of load	oil and mus	Producing Methodology Casing Pressure Water - Bbls. Bbls. Condense	od (Flow, p	MAR1	Choke Size	Condensale	vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 300	Date of T Tubing Pr Oil - Bble	essure	ne of load	oil and mus	Producing Methodology Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	O Shut-in)	MAR1	Choke Size	Condensale	vs.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 300 Testing Method (pitot, back pr.) Back Pressure	Date of Touring Properties Oil - Bolin Length of Tubing Properties Tubing Properties	ressure Test 24 hr Pressure (S	hut-in)	oil and mus	Producing Methodology Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	od (Flow, p	MAR1	Choke Size	Condensale	vs.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.