I hereby certify that the foregoing is SIGNED A CALL (This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE Opera	ations Manager	JUN 4 1991, OIL CON. DIV DIST. 3 DATE 5-8-93	RECORD
SIGNED Ry Sagle C	true and correct		ACCEPTED FOR	•
An Lower la	true and correct			•
	SEE ATTACHEI		OIL CON. DIV	V.j
			RECEIV JUN 4 1001	IC 1111
DESCRIBE PROPUSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)	ATIONS (Clearly state all pertinent sally drilled, give subsurface locations)	details, and give pertipent date	s, including estimated date o ical depths for all markers an	f starting any nd zones perti-
REPAIR WELL C	HANGE PLANS	(Norm: Report resul	On Report ts of multiple completion on spletion Report and Log form.	Well
<u> </u>	BANDON*	SHOOTING OR ACIDIZING	ABANDON MENT®	
	CLL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WEL	
NOTICE OF INTENT	TION TO:	SUBSE	QUENT REPORT OF:	
Check Ap	propriate Box To Indicate No	ature of Notice, Report, or	Other Data	
API 30-045-28355	6328 GR		San Juan	NM.
PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 1	
1995'	FNL, 1035' FEL		Sec1-T27N-R10V	
1911 Main Ave., Suite 255, Durango, Colorado 81301 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			#20 10. FIRLD AND POOL, OR WILDCAT Basin FT Coal	
McKenzie Methane Corpor			Angel Peak 1 F	1
OIL GAS X OTHER CO	balbed Methaneway -9	AMII: 18	S. FARM OR LEASE NAME	. <u> </u>
	nls to drill or to deepen or plum ba TION FOR PERMIT—" for such pro	ek to a different reservoir.	7. UNIT AGREEMENT NAME	-
SUNIAY NOII (Do not use the form for propose Use "APPLICA"	CEC AND DEDODES CO	MT WELL C	SF-077384 6. IS INDIAN, ALLOTTEE O	R TRIBE NAME
SUNDRY NOTI	J OF LAND MANAGEMENT		CD 02729/	<i>D</i> B-212 1.0.
SWNDRY NOTI	MENT OF THE INTERIOUS OF LAND MANAGEMENT	OR verse side)	5. LEASE DESIGNATION AN	D. SERVIAL MO

MCKENZIE METHANE CORPORATION DAILY COMPLETION REPORT Durango Office

SI MAY -9 ANII: 18

SIS FARE MIGTON, H.M.

5-2-91

Angel Peak 1 H #20 (New Well Completion)

Sec1-T27N-R10W, San Juan Co., NM TD: 2408 PBTD: 2354

AART: Run GR/CCL

DAILY: MIRU Triple P Well Service. NDWH & NUBOP. Tally, PU & RIH w/ 2-3/8" tbg. Tag PBTD. Roll hole w/ fresh

H2O & TOOH. SDON.

Angel Peak 1 H #20 (New Well Completion) 5-3-9

Sec1-T27N-R10W, San Juan Co., NM TD: 2408' PBID: 2354'

AART: FWICU over weekend.

DAILY: Run GR/CCL from PBTD to 2000'. PT csq to 3000#. RT gauge ring. Perforate lower coals w/ 3-1/8" csg gun, 4 SPF from 2297-2318'. Frac lower coals w/ 28,000 gals 70 Q N2 foam & 40,500 # 40/70 & 12/20 sand. Treat @ 40 BPM @ 1850#. Max pressure 1890#. Flush to top perf & SD. ISIP = 1280#. 15 min = 1037#. Shut well in for 1 hr. Lubricate in hole & set RBP @ 2230'. PT to 3000# - OK. Perf upper coals w/ 3-1/8" csg gun 4 SPF as follows: 2089-93, 2098-2101, 2182-98, 2203-10. Frac well down csg W/ 26,000 qals 70 Q N2 foam & 34,000 # 40/70 & 12/20 sand. Treated @ 40 BPM @ 1650#. Max pressure = 1660#. Flush to top perf & SD. ISIP = 1120. 15 min = 979#. Shut well in 1 hr & flow back to pit through 1/2" tapped bull pluq.

Angel Peak 1 H #20 (New Well Completion) 5-6-91

Sec1-T27N-R10W, San Juan Co., NM TD: 2408' PBTD: 2354'

AART: FWICU

DATLY: TIH w/ retrieving head on tbg. Tag sand @ 2200'. C/O w/ N2 foam to RBP. Release RBP & TOOH. TIH w/ 2-3/8" tbg open-ended & tag sand @ 2339'. C/O to PBID w/ N2 foam. PU & land tbg @ 2264'. NDBOP & NUWH. Kick well around w/ N2 & leave flowing to pit to clean up. RDMOSU.

Final Report.