

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-077384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. THIS AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak 1 H

9. WELL NO.

#20

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec1-T27N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REFR. REVR. ☐ Other ☐

3. NAME OF OPERATOR
McKenzie Methane Corporation

4. ADDRESS OF OPERATOR
1911 Main Ave., Suite 255, Durango, Colorado 81301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1995' FNL, 1035' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
API 30-045-28355 10-23-90

15. DATE REFINED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD
12-15-90 1-22-91 5-6-91 6328 GR 6330

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS 24. ROTARY TOOLS 25. CABLE TOOLS
2408 2354 All

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
FT. Coal 2089-2318

27. TYPE ELECTRIC AND OTHER LOGS RUN
GR/SP/CAL-Density/Microlog

CASING RECORD (Report all casing used in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	265 KB	12-1/4	236 cu ft	
4-1/2	11.6	2408 KB	7-7/8	631 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2264	

PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2089-2101	4 SPF	2089-2210	26,000 gals + 34,000# SD
2101-2182		2297-2318	28,000 gals + 40,500# SD

PRODUCTION							
FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flowing				SI	
DATE TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
14-91	24	.75		0	609	0	
TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)	
49 Psig	49 Psig		0	609	0		

33. POSITION OF GAS (Sold, used for fuel, vented, etc.)
To Be Sold

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED: [Signature] TITLE: Operations Manager

DATE: 7-2-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 08 1991

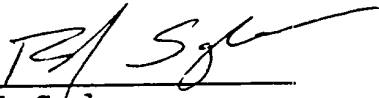
OIL CON. DIV.
DIST 3

ACCEPTED FOR RECORD
AUG 01 1991
STONE LAYNE
FARMINGTON RESOURCE AREA

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Shale Fruitland	1360 1506 2088	

MCKENZIE METHANE CORPORATION
ANGEL PEAK 1 H #20
FRUITLAND COAL TEST DATA

Test Date: 5/14/91
SITP/SICP: 270/270 Psig (7 days)
Final FTP/FCP: 49/49 Psig (24 hours)
Flow Rate: 609 MCFD, 0 BWPD, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .75" orifice.
No separator was used since no fluid was
produced.



R. J. Sagle
Operations Manager