Form 3160-3 (November 1983) (formerly 9-331C)

REVISED APPLICATION

SUBMIT IN TRIPLICATE*

30.045 - 28356 Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(Other Instructions on reverse side) UNITED STATES

(Infinelly 3out of	DEPARTMENT	r of the H	NTER	lloR	.	5. LEASE DESIGNATION AND BESIAL NO.		
	BUREAU OF	LAND MANAG	SEMEN	ΙT		SF-078094		
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG E	3ACK	G. IF INDIAN, ALLOTTER OR TRIDE NAME		
In. TYPE OF WORK		DEEPEN [PLUG BA		N/A 7. UNIT AGREEMENT NAME		
b. Tipe of wall	irr (X)					N/A		
	ELL X OTHER	•	7.0	NOISE S ZONE	<u>"" </u>	6. FARM OR LEASE NAME		
2, NAME OF OPERATOR	1 0	$\sqrt{}$				Fullerton Federal 14		
Bonneville Fue	els Corporation	· · · · · · · · · · · · · · · · · · ·				14=33		
1600 Broadway	Suite 1110, De	enver, CO 80	0202		1	10. FIELD AND FOOL, OR WILDCAT		
LOCATION OF WELL (R)	eport location clearly and	I in accordance wit	lh nny S	tate requirements.*)		Picktured Cliffs		
	' FSL, 1995' FE	L				11. SEC., T., R., M., OR NEK.		
At proposed prod. zon	same					Soc 14 T27N-P11W		
i onether in which	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE			Sec. 14, T27N-R11W 12. COUNTI OR PARISH 13. STATE		
	of Bloomfield					San Juan New Mexico		
ID. DISTANCE FROM PROPO)AED •		10. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED ILIS WELL,		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	, ,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,		2560			320 160		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19, 14	OPOSED DEPTH	20. ROT	ART OR CABLE TOOLS		
OR APPLIED FOR, ON THE	18 LEASE, FT. ±19	0.0	This action is section to temperate and			Rotary 22. APPROX. DATE WORR WILL START		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	exception in the second	Particles.	reuracement to 43 OTH	\$ 140.3			
23.	610	20.00	1 200	A CONTRACTOR OF THE CONTRACTOR	DIVIE	I October 1, 1990 LING UPERATIONS AUTHORIZED ARE		
		PROPOSED CASI	ING VIII	CEMENTING PROGRA	1 2003	ECT TO COMPLIANCE WITH ATTACHED		
SIZE OF HOLE	HIZE OF CARINO	WEIGHT PERF	00T	RETTING DEPTH		VERAL GREQUIREMENTS OF		
12_1/4	8 5/8	_24#		± 300'		x (Circ to surf)		
7_7/8	4 1/2	_11_60#		+ 2075'	_ _500_s	X (CIIC to SuiI)		
Surface Use & Exhibit 1 Blow	pliance Program Operation Plan wout Preventer) EGELY		luction Facility Layout		
	ation & Elevati	on -		U	ש			
	inity Map			OCT2 5 1990	İ			
	Mile Radius Ma	-	(OIL CON. D	IV.			
_	ography & Pad L			DIST. 3		.		
	ss Sections & V	orumes						
-	drill or deepen direction	proposal is to decally, give pertinen	pen or 1 it data (plug back, give data on on subsurface locations a	present pro and measur	ductive zone and proposed new productive cd and true vertical depths. Give blowout		
21.								
AIGNED	10 Souty		ті.вС	perations Supe	rvisor	har August 20, 1990		
(This space for Fede	ernt or State office use)					AS PARNOED		
PERMIT NO.				APPROVAL DATE		OCT 2 3 1990		
APPROVED BY		ті	T1.8			- Kellen		
	7 29 (4)		N	MOCD		FAREN MANAGER		
NSL-2	8×9 Q					./		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

Energy, Minerals and Natural Resource

Form C-102

OIL CONSERVATION DIVISION
P.O. Box 2088 OIL CON. DIV.

Santa Fe, New Mexico 87504-2088 DIST. 3

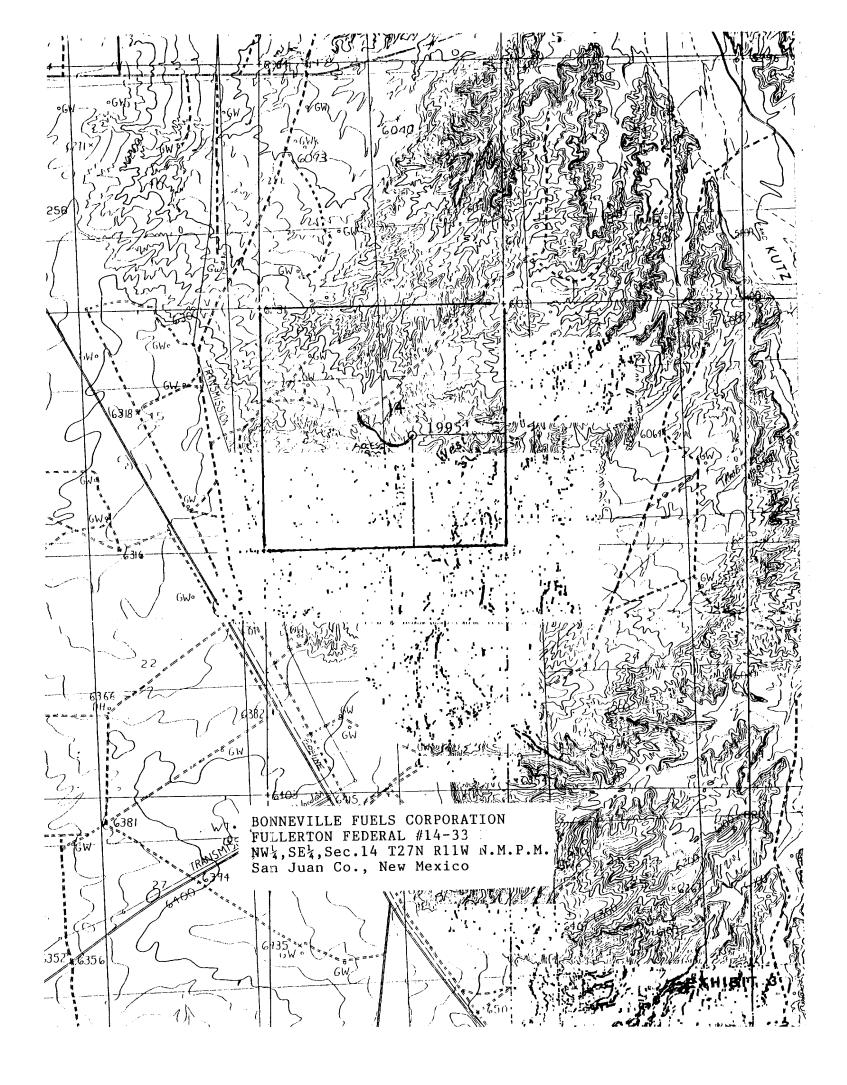
DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

KIO BLISTOS KO	I., AZEC, INN	. 8/410	/	All Distance	e must be	from the out	er boundari	es of the se	etion		
rator						Lease				/	Well No.
BONNEV	TLLE	FHELS	CORI	PORATI	ON	FULI	LERTON	FEDE	RAL_	17	14-33
Letter	Section	TOPUS	Township			Range				County	
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or until	a non-standa	rd unit, eli:	micaling su	ich interest,	has been aj	proved by the	Division.				
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

No Apd 10-19-90

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO B7504 (505) 827-5800

October 11, 1990

Bonneville Fuels Corporation 1600 Broadway, Suite 1110 Denver, CO 80202

Attention: L.D. Lillo

Administrative Order NSL-2889

Dear Lillo:

Reference is made to your application dated August 28, 1990 for a non-standard gas well location for your Fullerton Federal "33" Well No. 14 to be located 2420 feet from the South line and 1995 feet from the East line (Unit J) of Section 14, Township 27 North, Range 11 West, NMPM, West Kutz Pictured Cliffs Pool, San Juan County, New Mexico. The SE/4 of said Section 14 shall be dedicated to the well forming a standard 160-acre gas spacing and proration unit.

By the authority granted me under the provisions of General Rule 104F.I. the above-described unorthodox gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/ag

Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

Regentation



STATE OF NEV. MEXICO

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1(XX) PIO UPAZOS POAD AZTEC, NEW MEXICO 07410 (505) 334-6178

Date: 10-2-90 A 17N. Min
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 8-30-96
for the Converille tuels Corp. Fallerton Feel 14# 3.3 Operator Lease & Well No.
J-14-27N-//L and my recommendations are as follows:
Approve
Yours truly,
June Bunch

Overnight Mail

Bonneville Fuels Corporation

A Subsidiary of Bonneville Pacific Corporation

August 28, 1990

Mr. Michael Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87503

Re: Fullerton Federal #14-33 Well

2420' FSL, 199' FEL Section 14, T27N-R11W

San Juan County, New Mexico



Gentlemen:

Bonneville Fuels Corporation hereby respectfully requests administrative approval for the captioned non-standard gas well location in the Pictured Cliffs Pool. This request is submitted in triplicate and is due to the extreme nature of the topography and the fragile soil conditions found within the legal well location windows according to New Mexico Oil Conservation Division Rules.

To address each requirement regarding the "Submittal Guidelines for Administrative Approval of Non-Standard Location Applications" (copy enclosed), Bonneville submits herewith the following for your approval of the subject non-standard location:

- I. The well is located on BLM Surface. Copy of Application for Permit to Drill package enclosed.
- II. C-102 enclosed
- III. A. Land plat enclosed
 - B. Certification enclosed
- IV. A. & B. Shown on enclosed topo map.
 - C. Existing well pads are shown on enclosed topo map. The closest pad is approximately 1900' away and with a projected 2075' TD. The use of such a pad is impractical.
- V. Enlarged topo map enclosed
 - A. Badlands type topography within circled area which encompasses all orthodox windows. The terrain is very steep with unstable clay and sandy soils.
 - B. Access roads to unorthodox location would also traverse rough terrain as displayed in IV A.
 - C. N/A
 - D. N/A
 - E. Rough terrain as per V. A.
- VI. N/A

New Mexico Oil Conservation Division August 28, 1990 Page 2

- VII. See V. A. above and orthodox windows were rejected by the BLM Farmington Resource Area.
- VIII.In order to reach a legal location, the well would have a bottom hole location approximately 400' to the southeast. Drilling cost would increase approximately 25 - 30% which would render this well economically unfeasible.
- Copy of affidavit enclosed. No offset owner/operator IX. notification required.

If you have any questions or require anything further, please contact the undersigned at (303) 863-1555.

Very truly yours,

BONNEVILLE FUELS CORPORATION

L. D. Lillo

Senior Landman

cc/Oil Conservation Division 1000 Rio Brazos Aztec, NM 87410

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088



DISTRICT II P.O. Drawer DD, Artes	ia, NM 88210	WELL LOCATION	40DEAC	r nenication	PI BIL CO	N. DIV.
DISTRICT III 1000 Rio Brazos Rd.,	Aziec, NM 17410	All Distances mus		oundaries of the sect	on \ Dis	T. 3 Well 140.
(Uperalor			Lease	RTON FEDER	Λ.Τ	14-33
BONNEVI	LLE FUELS	CORPORATION	Range	CION PEDEK	County	
Unit Lotter	Section	Township		<u> </u>	NMPM San	Juan
J	14	27N	1 11 11 11 11 11 11 11 11 11 11 11 11 1			+
Actual Footage Locati	on of Well:	ıtlı jise s	ad.	1995 (a from the East	line
2420	feet from the SO	Formation	Pool	_=		Dedicated Acreage:
Ground level Elev.	ì					Acres
6101	the acreage dedicate	d to the subject well by colored	pencil or hachure man	iks on the plat below.		
2. If more 3. If more unlitests	than one lease is do than one lease of di on, force-pooling, et	licated to the well, outline each	and identify the owners to the well, have the in	rahip thereof (both as terest of all owners bo	en consolidated by con	royalty).
If answer	is "no" list the owne f neccessary.	rs and tract descriptions which	mark actually seems	3	initization, forced pool	lag, or otherwise)
No allows	ble will be assigned	to the well until all interests h	eve been consolidated (on approved by the Div	ision.		
or until a r	og-standard unit, el	indualing such interest, has be				TOR CERTIFICATION
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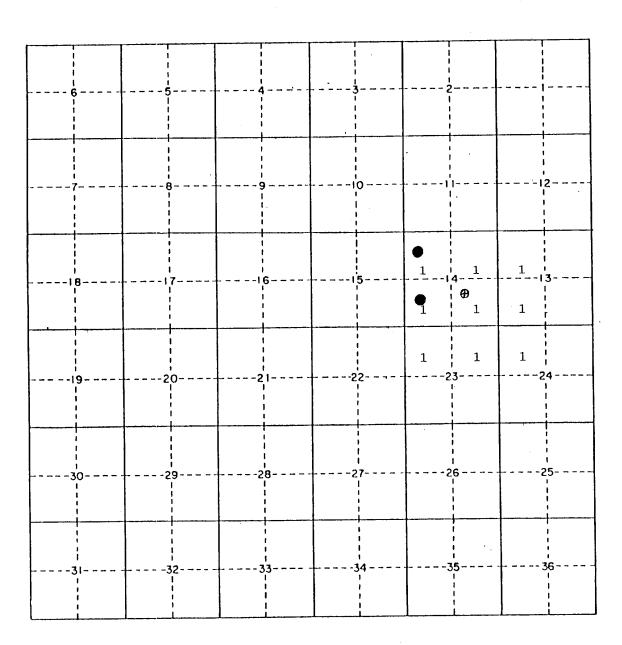
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APPLICATION FOR NON-STANDARD LOCATION Fullerton Federal #14-33 Well

2420'FSL,	1995 FEL Section1	4T	ownship_27N	Range11W
	County	San Juan	State	New Mexico



SCALE: linch = I mile

- 1. Bonneville Fuels Corporation
- Existing Pictured Cliffs Formation Wells

