

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fullerton Federal 14

9. WELL NO.
44-33

10. FIELD AND POOL, OR WILDCAT
W. Kutz Pictured Cliffs

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
14J T27N R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Bonneville Fuels Corporation
3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1110, Denver, CO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2420' FSL, 1995' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6101' GR 6112' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) *Report of Operations*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well 6:00 pm 12/13/90. Drill 12 1/4" hole to 320'. Ran 7 jts 8 5/8" 24# J-55 8rd EUE (295') landed @ 308'KB. Cmt'd 8 5/8" csg w/190 sx Cl-B + 2% A-7 + 1/4#/sx celloflake (224 ft³). PD @ 11:47 pm 12/13/90. Circ 16 bbls cmt to surf. WOC. Drill out PT 8 5/8" csg to 1000 psi, 30 min, OK. Drill 7 7/8" hole to 2075'KB. TD well 7 am 12/15/90. Ran SDL/DSN/ DiGL/ ML-Micro logs. Ran 45 jts 5 1/2" 15.5# J-55 8rd EUE csg. Cmt'd 5 1/2" csg w/180 sx Cl-B + 2% CaCl₂ + .4% Halad-344 + 1/4#/sx flocele (212 ft³). Tail w/100 sx Cl-B + 2T CaCl₂ + 2% econolite +.4% Halad-344 + 1/4#/sx flocele (206 ft³). PD @ 5:45 am 12/16/90. Circ 16 sxs cmt to surf. Rig release 7 am 12/16/90. WOCU.

RECEIVED
FEB 08 1991
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY