Form 3160–4
(November 1983)
(formerly 9–330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004–0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Fullerton Federal 14

9. WELL NO.: 33

10. FIELD AND POOL, OR WILDCAT: W.Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 14J T27N R11W

12. COUNTY OR PARISH: San Juan

13. STATE: NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR: 1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2420' FSL, 1995' FEL
At top prod. interval reported below: Same
At total depth: Same

14. PERMIT NO. / DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/13/90	12/14/90	2/21/91	6112 RKB	6101 GL

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2075 MD	1912		→	0-2075	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 1834-1847 W. Kutz Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, Micro, SDL, GR, CBL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	308.42'	12 1/4"	190 sx Cl-B	NA
5 1/2"	15.5#	1966.66'	7 7/8"	180sx 65:35:6 & 100sx Cl-B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD	SACKS CEMENT*	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1822.26'	NA

RECEIVED
APR 24 1991
OIL CON. DIV.
DIST. 3

31. PERFORATION RECORD (*Interval, size and number*): 1834-47', .50" 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1834-47'	250g 15% HCL, 24000g 70Q foam + 50000# sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
2/21/91	Flowing	SI WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2/21/91	4	3/4"		-0-	129	0	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
35 psi	140 psi		-0-	773	0	NA

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Flared — TEST WITNESSED BY: Norm Woods

ACCEPTED FOR RECORD
APR 19 1991
FARMINGTON RESOURCE AREA
BY

35. LIST OF ATTACHMENTS: Deviation Survey, (Logs sent under separate cover).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don Maly TITLE Engineering Tech DATE 3/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alomo	700'	860'	Water
Fruitland	1448'	1832'	
Pictured Cliffs	1832'		Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alomo	700'	
Kirkland	860'	